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PREPARED SUPPLEMENTAL DIRECT TESTIMONY OF

WILLIAM G. SAXE (CHAPTER 3)

ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

August 15, 2022



TABLE OF CONTENTS

I.	OVER	VIEW AND PURPOSE 1
II.	STAG	E 1 RTP PILOT COMMODITY IMPORT RATE DESIGN
	A.	CAISO Day-Ahead Energy Price
	B.	CPP Commodity Capacity Adder
	C.	Total Base Commodity Rate
III.	COMN	10DITY EXPORT COMPENSATION PILOT RATE DESIGN
IV.	ILLUS	TRATIVE TIME-DIFFERNTIATED TRANSMISSION ENERGY RATES 7
V.	SUMM	IARY AND CONCLUSION
VI.	STATI	EMENT OF QUALIFICATIONS 10
ATTA	CHME	NT A
ATTA	CHME	NT B
ATTA	CHME	NT C
ATTA	CHME	NT D

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PREPARED SUPPLEMENTAL DIRECT TESTIMONY OF WILLIAM G. SAXE (CHAPTER 3)

I. **OVERVIEW AND PURPOSE**

The purpose of this prepared supplemental direct testimony is to provide modifications to the San Diego Gas & Electric Company (SDG&E) proposed rate design for the Stage 1 real-time pricing (RTP) pilot program (Pilot) that was originally filed in Application (A.) 21-12-006, pursuant to Ordering Paragraph (OP) 6 of Decision (D.) 21-07-010. Assigned Commissioner Genevieve Shiroma issued a scoping memo and ruling on April 18, 2022, that consolidated A.21-12-006 (RTP Application) and A.21-12-008 (Commercial Electric Vehicle Dynamic Rate Application) and directed the Energy Division (ED) to file recommendations to SDG&E for consideration in modifying the RTP Application. The ED filed its RTP Application revised recommendations (ED Staff Recommendations) on July 12, 2022. SDG&E is submitting this prepared supplemental direct testimony to address revisions to SDG&E's consolidated RTP Application and Commercial Electric Vehicle Dynamic Rate Application, as recommended by 15 the ED. Because the revisions are extensive and include both adding new testimony and removing previously served testimony, SDG&E is withdrawing previously served direct testimony and will rely solely on this prepared supplemental direct testimony as its direct testimony in this proceeding.¹ Additionally, the commodity export compensation pilot (Commodity Export Compensation Pilot) rate design proposed for Schedule EV-HP customers in 20 this prepared supplemental direct testimony replaces the rate design direct testimony submitted by SDG&E witness Ray Utama in the Commercial Electric Vehicle Dynamic Rate Application.

¹ Note that this supplemental direct testimony is replacing the direct testimony submitted by Sam Shannon, a former consultant on this Application, as the rate design witness.

1	This prepared supplemental direct testimony proposes the following changes to the direct
2	testimony originally filed in the RTP Application based on SDG&E's review and evaluation of
3	the ED Staff Recommendations:
4 5 6 7 8 9 10 11	• Stage 1 RTP Pilot Commodity Import Rate Design: as stated in the prepared supplemental direct testimony of SDG&E witness Jeff DeTuri (Chapter 1), SDG&E agrees to expand the eligibility for the Stage 1 RTP Pilot to all customer classes except street lighting instead of just being available to the Medium/Large Commercial & Industrial (M/L C&I) class, as SDG&E originally proposed in its RTP Application direct testimony. ² Attachment A presents the Illustrative Stage 1 RTP Pilot commodity import rates for all SDG&E customer classes except street lighting.
12 13 14 15 16 17	• Commodity Export Compensation Pilot Rate Design : as stated in the prepared supplemental direct testimony of SDG&E witness Mr. DeTuri, SDG&E agrees with proposing a commodity export compensation rate available to all customer classes except street lighting. ³ Attachment B presents the proposed illustrative commodity export compensation credits for all SDG&E customer classes except street lighting.
18 19 20 21 22 23 24	• Illustrative Time-Differentiated Transmission Energy Rates: as described above, SDG&E is proposing that the Stage 1 RTP Pilot be made available to all customer classes except street lighting. Although most SDG&E electric customers do not currently pay time-differentiated transmission rates, at the recommendation of the ED ⁴ and as directed by the California Public Utilities Commission (CPUC or Commission), ⁵ SDG&E presents illustrative time-differentiated transmission energy rates in Attachment C.
25	My testimony is organized as follows:
26	• Section I – Overview and Purpose
27	• Section II – Stage 1 RTP Pilot Commodity Import Rate Design
28	• Section III – Commodity Export Compensation Pilot Rate Design
	 ² Supplemental Direct Testimony of Jeff DeTuri (August 15, 2022), in Section II: Regulatory Background. ³ Id.

⁴ ED Staff Recommendations, in Section III: Energy Division Recommendation, F. Time Differentiated Transmission.

⁵ D.21-07-010, in Section 5.5: Matters Required to be Addressed in the RTP Pilot Application, at 57-58.

1	• Section IV – Illustrative Time-Differentiated Transmission Energy Rates
2	• Section V – Summary and Conclusion
3	• Section VI – Statement of Qualifications
4	• Attachment A – Illustrative Stage 1 RTP Pilot Commodity Input Rates
5	• Attachment B – Illustrative Commodity Export Compensation Pilot Credits
6	• Attachment C – Illustrative Time-Differentiated Transmission Energy Rates
7 8	• Attachment D – Current and Proposed Illustrative Total Rates for Eligible Customers
9	II. STAGE 1 RTP PILOT COMMODITY IMPORT RATE DESIGN
10	Pursuant to D.21-07-010, SDG&E is proposing a two-stage optional RTP Pilot. ⁶ As
11	described in the prepared supplemental direct testimony of SDG&E witness Mr. DeTuri,
12	SDG&E is proposing that the Stage 1 RTP Pilot be available to all customer classes except street
13	lighting. ⁷ The Stage 1 RTP Pilot commodity import rate design is similar to SDG&E's existing
14	Schedule Public Grid Integrated Rate (GIR) commodity rate design since, as explained in the
15	prepared supplemental direct testimony of SDG&E witness Ray Utama (Chapter 4), SDG&E's
16	billing system currently has the functionality to bill a market-based commodity rate similar to
17	GIR. ⁸ As shown in Attachment A, the proposed illustrative Stage 1 RTP Pilot commodity
18	import rates consist of three rate design components: (a) the California Independent System
19	Operator (CAISO) day-ahead market (DAM) commodity energy prices; (b) Critical Peak Pricing

⁶ As explained in the Regulatory Background section (Section II) of the supplemental direct testimony of Mr. DeTuri, the Stage 2 RTP Pilot will be proposed two years after the Stage 1 RTP Pilot is implemented. The Stage 2 RTP Pilot, including the Stage 2 RTP Pilot rate design, will be determined based on the evaluation of the Stage 1 RTP Pilot data and results.

⁷ Prepared Supplemental Direct Testimony of Jeff DeTuri (August 15, 2022), in Section II: Regulatory Background.

⁸ Prepared Supplemental Direct Testimony of Ray Utama (August 15, 2022), in Section III: Implementation Costs.

(CPP) commodity capacity adder; and (c) total base commodity rate. Each of these rate design components is discussed in more detail below. Also, Attachment D presents the current and proposed illustrative total rates for the seven rate schedules eligible for the Stage 1 RTP Pilot (Residential Class: Schedules TOU-DR1 and EV-TOU-5; Small Commercial Class: Schedule TOU-A; M/L C&I Class: Schedules AL-TOU and A6-TOU; and Agricultural Class: Schedules PA-T-1 and TOU-PA), as addressed in the prepared supplemental direct testimony of SDG&E witness Mr. Utama.⁹

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A. CAISO Day-Ahead Energy Price

The first component in the Stage 1 RTP Pilot commodity import rate design is the CAISO day-ahead hourly commodity energy price. SDG&E proposes to incorporate the CAISO day-ahead hourly market price that is based on the hourly Locational Marginal Prices (LMP) at SDG&E's Default Load Aggregation Point (DLAP), derived from the CAISO Open Access Same-time Information System (OASIS) website.¹⁰ As addressed in the prepared supplemental direct testimony of SDG&E witness Mr. DeTuri, the RTP program will pass these hourly commodity signals on to customers.¹¹ The total hourly prices for the next day, which include the CAISO hourly price component, will be posted on SDG&E's website, allowing customers to make decisions about their next day's energy use based on those prices. In the event that the day-ahead price is delayed, the Stage 1 RTP Pilot will use the prior day's hourly rates. SDG&E will display the total hourly price on its website, as described in the prepared supplemental direct

⁹ Prepared Supplemental Direct Testimony of Ray Utama (August 15, 2022), in Section II: Implementation Design.

¹⁰ California ISO, Oasis, available at <u>http://oasis.caiso.com/mrioasis/logon.do</u>.

¹¹ Prepared Supplemental Direct Testimony of Jeff DeTuri (August 15, 2022), in Section VI: CAISO Day-Ahead Energy Price.

testimony of Mr. Utama.¹² Attachment A identifies that all customer classes will pay the same Stage 1 RTP CAISO day-ahead hourly commodity energy prices.

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B. **CPP Commodity Capacity Adder**

The second component in the Stage 1 RTP Pilot commodity rate design is the CPP commodity capacity adder. The CPP commodity capacity adder will be applied during high-cost pricing periods when SDG&E calls CPP Events to recover assigned commodity capacity-related 7 costs during those events. The CPP Events under the Stage 1 RTP Pilot will be the same CPP Events that SDG&E calls under its existing CPP rates for all customer classes.¹³ In the RTP 8 9 Application, SDG&E originally proposed a commodity capacity adder based on the top 150 10 SDG&E system peak hours consistent with the commodity capacity adder in GIR. Because 11 SDG&E is now proposing that the Stage 1 RTP Pilot be available to all customer classes except 12 street lighting, and eligible customer classes currently have the option to take service on CPP 13 commodity rates with the CPP Event Day commodity capacity adder applied, SDG&E is 14 proposing the CPP Event Day commodity capacity adder approach applied when SDG&E calls CPP Events.¹⁴ SDG&E believes this already-existing CPP Event Day commodity capacity adder 15 16 will be more understandable for more customers. In addition, the commodity export 17 compensation credit that SDG&E proposed in the Commercial Electric Vehicle Dynamic Rate Application reflected the marginal cost based CPP Event Day commodity capacity adder.

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¹² Prepared Supplemental Direct Testimony of Ray Utama (August 15, 2022), in Section II: Implementation Design.

¹³ The SDG&E CPP type rates for customer classes are TOU-DR-P for residential, TOU-A-P for small commercial, CPP-D for M/L C&I, and CPP-D-AG and TOU-PA-P for agricultural.

¹⁴ Consistent with SDG&E's current CPP commodity rates, CPP Events are effective from 4:00 pm to 9:00 pm and CPP Events can be triggered on any day of the week, year-round, with a maximum of 18 event days per calendar year.

Because the RTP Application and Commercial Electric Vehicle Dynamic Rate Application have
been consolidated, SDG&E believes that for consistency purposes the same CPP Event Day
commodity capacity adder approach should be used in both the proposed Stage 1 RTP Pilot
commodity import rate design and the commodity export compensation pilot rate design.
Attachment A presents the proposed Illustrative Stage 1 RTP CPP commodity capacity adder by
customer class based on SDG&E's current electric rates.¹⁵

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Total Base Commodity Rate

The third component in the Stage 1 RTP Pilot commodity rate design is the base commodity rate. The proposed base commodity rate is the average commodity rate by customer class adjusted downward to remove the variable CAISO production costs and RTP CPP commodity capacity adder revenues. This base commodity rate ensures that participating Stage 1 RTP Pilot customers still contribute to the recovery of the allocated class commodity costs and that RTP customers are not being subsidized by non-participating customers. In addition, like existing class commodity rates, the total base commodity rate for the RTP Pilot includes the recovery of applicable CPP and Schedule DG-R (DG-R) commodity revenue under-/overcollections assigned to each customer class. SDG&E proposes that the applicable CPP and DG-R under-/over-collection rates applied to the Stage 1 RTP Pilot be the class average under-/overcollection rates. Attachment A presents the proposed illustrative Stage 1 RTP total base commodity rate by customer class based on SDG&E's current electric rates.¹⁶

¹⁶ *Id*.

¹⁵ SDG&E's current electric rates were filed on May 16, 2022 in SDG&E Advice Letter 4004-E, effective June 1, 2022 (Advice Letter 4004-E).

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III.

COMMODITY EXPORT COMPENSATION PILOT RATE DESIGN

As suggested in the ED Staff Recommendations, SDG&E is proposing an optional commodity export compensation pilot credit for all customer classes except street lighting, consistent with the commodity export credit proposed for commercial electric vehicle (EV) customers in the Commercial Electric Vehicle Dynamic Rate Application, as addressed in the prepared supplemental direct testimony of SDG&E witness Mr. DeTuri.¹⁷ SDG&E proposes that the commodity export credit include: (a) CAISO day ahead commodity energy price; and (b) CPP Event Day commodity capacity adder based on marginal costs only. As SDG&E witness Mr. DeTuri states in his prepared supplemental direct testimony, the commodity export compensation credit will initially be available to M/L C&I customers on Schedule EV-HP in Stage 1 of the pilot but will be available to all customer classes except street lighting in Stage 2 of the pilot.¹⁸ Attachment B presents the proposed illustrative commodity export credit by customer class based on SDG&E's current electric rates.¹⁹

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IV.

ILLUSTRATIVE TIME-DIFFERNTIATED TRANSMISSION ENERGY RATES

In D.21-07-010, the Commission directed SDG&E to present the impact of timedifferentiated transmission rates in its RTP Application.²⁰ Currently, the only SDG&E customers that pay time-differentiated transmission rates are M/L C&I customers who pay transmission \$/kilowatt (kW) on-peak demand charges. Comparatively, SDG&E's customers with non-time-differentiated transmission \$/kilowatt-hour (kWh) energy rates pay the same

¹⁸ Id.

¹⁷ Prepared Supplemental Direct Testimony of Jeff DeTuri (August 15, 2022), in Section II: Regulatory Background.

¹⁹ Advice Letter 4004-E.

²⁰ D.21-07-010, in Section 5.5: Matters Required to be Addressed in the RTP Pilot Application, at 57-58.

transmission \$/kWh energy rate regardless of the time of the day the energy is consumed. Because SDG&E is now proposing, pursuant to the ED Staff Recommendations, that the Stage 1 RTP Pilot be available to all customer classes except street lighting, SDG&E presents illustrative time-differentiated transmission \$/kWh energy rates for these other customer classes based on the percentage of on-peak costs currently directly assigned to the transmission \$/kW on-peak demand charges of M/L C&I customers. Attachment C presents a comparison of the current 2022 non-time-differentiated transmission \$/kWh energy rates to the calculated illustrative 2022 time-differentiated transmission \$/kWh energy rates by customer class. SDG&E is not proposing changes to transmission rates in this application. Transmission rate changes fall under the jurisdiction of the Federal Energy Regulatory Commission (FERC) and thus, the timedifferentiated transmission \$/kWh energy rates presented in this testimony are not being proposed and purely reflect illustrative time-differentiated transmission \$/kWh energy rates.

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SUMMARY AND CONCLUSION

SDG&E recommends that the Commission approve the proposed optional Stage 1 RTP commodity import and export compensation pilot rate design described above, rate design used to develop the illustrative rates and credits presented in Attachments A and B, respectively. If this rate design is adopted, the Stage 1 RTP pilot commodity import rates and commodity export compensation pilot credits implemented will be updated to reflect SDG&E's electric rates at the time of implementation.

Once a Commission decision is issued in this proceeding, SDG&E will file a tier 2 advice
letter to implement the rates and credits adopted. Because the preference is to have fewer rate
changes in a given year, if the decision in this proceeding is issued within a few months of
SDG&E's January 1st consolidated advice letter filing, SDG&E recommends that the rates and

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credits adopted in this proceeding be implemented on January 1st through SDG&E's consolidated

2 advice letter filing.

This concludes my prepared supplemental direct testimony.

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VI. STATEMENT OF QUALIFICATIONS

My name is William G. Saxe. My business address is 8330 Century Park Court, San
Diego, California 92123. I am employed as Rates & Cost Studies Project Manager in the
Customer Pricing Department of SDG&E. I have worked for SDG&E since February 2001.
Prior to joining SDG&E, I was employed by Sempra Energy, the parent company of SDG&E,
from April 1999 through January 2001. In addition, I was employed by the Illinois Commerce
Commission (ICC) from September 1990 through April 1999.

8 I received a Bachelor of Science degree in Economics from the University of Wisconsin9 Madison in 1985. I received a Master of Business Administration degree, with a concentration
10 in Finance, from the University of Wisconsin-Madison in 1990.

I I have previously testified before the CPUC on rate design, marginal cost and other
issues. In addition, I have previously submitted testimony before the FERC and the ICC.

ATTACHMENT A ILLUSTRATIVE STAGE 1 RTP PILOT COMMODITY IMPORT RATES

Customer Classes	<u>Residential</u>	Small Commercial	<u>M/L C&I</u>	<u>Agricultural</u>
CAISO Day-Ahead Hourly Price (\$/kWh)	same price	for all customer classes	that is updated daily	, day-ahead
Illustrative CPP Commodity Capacity Adder (\$/kWh) ¹	\$0.85113	\$1.53747	\$2.12583	\$1.44993
Illustrative Total Base Commodity Rate (\$/kWh) ²				
Commodity Base Rate (\$/kWh)	\$0.06491	\$0.05688	\$0.06574	\$0.04983
<u>Under-/Over-Collections</u> Class Average Critical Peak Pricing (CPP) Under-/Over-Collection Rate Class Average Schedule DG-R (DG-R) Under-/Over-Collection Rate	\$0.00011 NA	\$0.00102 A NA	(\$0.00354) (\$0.00011)	\$0.00364 NA
Illustrative Total Commodity Base Rate (\$/kWh)	\$0.06502	\$0.05791	\$0.06209	\$0.05347

Notes:

(1) The illustrative CPP Commodity Capacity Adders are based on SDG&E's current electric rates filed in SDG&E AL 4004-E, effective June 1, 2022.

(2) The illustrative Total Base Commodity Rates are based on SDG&E's current electric rates filed in SDG&E AL 4004-E, effective June 1, 2022.

ATTACHMENT B ILLUSTRATIVE COMMODITY EXPORT COMPENSATION RATES

Customer Classes ¹	<u>Residential</u>	Small Commercial	<u>M/L C&I</u>	<u>Agricultural</u>
CAISO Day-Ahead Hourly Price Credit (\$/kWh)	same pric	e for all customer classes	hat is updated daily, day	v-ahead
Illustrative Export CPP Commodity Capacity Credit (\$/kWh) ²	(\$0.44368)	(\$0.84695)	(\$0.98163)	(\$0.89743)

Notes:

(1) SDG&E presents the illustrative commodity export compensation credits by customer class for both Stage 1 and Stage 2 of the export pilot. Stage 1 of the pilot is for customers on Schedule EV-HP, customers that will receive the commodity export compensation credits for the M/L C&I customer class.

(2) The Illustrative Export CPP Commodity Capacity Credits are based on SDG&E's current electric rates filed in SDG&E AL 4004-E, effective June 1, 2022.

ATTACHMENT C ILLUSTRATIVE TIME-DIFFERENTIATED \$/KWH TRANSMISSION ENERGY RATES

	Current 2022 Transmission Rates ¹	Time-Differentiated 2022Transmission Rates	Difference
Residential			
Flat \$/kWh Rate	\$0.08993		
TOU \$/kWh Rates			
On-Peak	\$0.08993	\$0.10805	\$0.01812
Off-Peak	\$0.08993	\$0.08094	(\$0.00899)
Super Off-Peak	\$0.08993	\$0.08094	(\$0.00899)
Small Commercial			
Flat \$/kWh Rate	\$0.05712		
TOU \$/kWh Rates			
On-Peak	\$0.05712	\$0.07629	\$0.01917
Off-Peak	\$0.05712	\$0.05141	(\$0.00571)
Super Off-Peak	\$0.05712	\$0.05141	(\$0.00571)
Medium/Large Commercial & Industrial (M/L C&I) ²			
Flat \$/kWh Rate	\$0.05088		
TOU \$/kWh Rates			
On-Peak	\$0.05088	\$0.06868	\$0.01780
Off-Peak	\$0.05088	\$0.04579	(\$0.00509)
Super Off-Peak	\$0.05088	\$0.04579	(\$0.00509)
Agricultural			
Flat \$/kWh Rate	\$0.03530		
TOU \$/kWh Rates			
On-Peak	\$0.03530	\$0.05121	\$0.01591
Off-Peak	\$0.03530	\$0.03177	(\$0.00353)
Super Off-Peak	\$0.03530	\$0.03177	(\$0.00353)

Note:

(1) Current 2022 Transmission Rates are based on SDG&E's current electric 2022 transmission rates filed in SDG&E AL 3928-E/3928-E-A/3928-E-B, effective January 1, 2022.

(2) Most SDG&E M/L C&I customers pay non-coincident demand and on-peak demand transmission charges. Schedules VGI, Public GIR, and

EV-HP customers that are M/L C&I customers currently pay flat transmission energy charges. The illustrative time-differentiated \$/kWh

energy charges shown for M/L C&I reflect illustrative transmission rates for VGI, Public GIR, and EV-HP customers.

ATTACHMENT D CURRENT AND PROPOSED ILLUSTRATIVE TOTAL RATES FOR RATE SCHEDULES ELIGIBLE FOR STAGE 1 RTP PILOT COMMODITY IMPORT RATES

			CURRENT	RATES			ILLUSTRATIVE PR	ROPOSED RATES	
	-	TOTAL				TOTAL			
		UDC	WF-NBC & DWR-BC	COMMODITY		UDC	WF-NBC & DWR-BC	COMMODITY	
		RATE ¹	RATE	RATE ²	TOTAL RATE	RATE	RATE	RATE ³	TOTAL RATE
RESIDENTIAL CLASS									
Schedule TOU-DR1									
Energy Charges									
Summer: On-Peak	\$/kWh	\$0.26467	\$0.00309	\$0.42232	\$0.69008	\$0.26467	\$0.00309	NA	
Summer: Off-Peak	\$/kWh	\$0.26467	\$0.00309	\$0.19003	\$0.45779	\$0.26467	\$0.00309	NA	
Summer: Super Off-Peak	\$/kWh	\$0.26467	\$0.00309	\$0.06802	\$0.33578	\$0.26467	\$0.00309	NA	\$0.26776
Winter: On-Peak	\$/kWh	\$0.39848	\$0.00309	\$0.14268	\$0.54425	\$0.39848	\$0.00309	NA	\$0.40157
Winter: Off-Peak	\$/kWh	\$0.39848	\$0.00309	\$0.08004	\$0.48161	\$0.39848	\$0.00309	NA	\$0.40157
Winter: Super Off-Peak	\$/kWh	\$0.39848	\$0.00309	\$0.06187	\$0.46344	\$0.39848	\$0.00309	NA	\$0.40157
Summer: Baseline Adjustment	\$/kWh	-\$0.10182	NA	NA	-\$0.10182	-\$0.10182	NA	NA	-\$0.10182
Summer: 101% to 130% Baseline Adjustment	\$/kWh	-\$0.10182	NA	NA	-\$0.10182	-\$0.10182	NA	NA	-\$0.10182
Winter: Baseline Adjustment	\$/kWh	-\$0.10182	NA	NA		-\$0.10182	NA	NA	
Winter: 101% to 130% Baseline Adjustment	\$/kWh	-\$0.10182	NA	NA	-\$0.10182	-\$0.10182	NA	NA	-\$0.10182
Minimum Bill	Min \$/Day	\$0.35000	NA	NA	\$0.35000	\$0.35000	NA	NA	\$0.35000
Stage 1 Pilot Commodity Import Rates									
CAISO Day-Ahead Hourly Price	\$/kWh	NA	NA	NA	NA	NA	NA	Day-Ahead Hourly Price	Day-Ahead Hourly Price
RTP Import Commodity Capacity Adder	S/kWh	NA	NA	NA	NA	NA	NA	\$0.85113	
Total Commodity Base Rate	\$/kWh	NA	NA	NA		NA	NA	\$0.06502	\$0.06502
Schedule EV-TOU-5									
Basic Service Fee	\$/Month	\$16.00	NA	NA	\$16.00	\$16.00	NA	NA	\$16.00
Energy Charges									
Summer: On-Peak	\$/kWh	\$0.24286	\$0.00309	\$0.39286		\$0.24286	\$0.00309	NA	
Summer: Off-Peak	\$/kWh	\$0.24286	\$0.00309	\$0.14461		\$0.24286	\$0.00309	NA	
Summer: Super Off-Peak	\$/kWh	\$0.03124	\$0.00309	\$0.06802		\$0.03124	\$0.00309	NA	
Winter: On-Peak	\$/kWh	\$0.24286	\$0.00309	\$0.16699		\$0.24286	\$0.00309	NA	
Winter: Off-Peak	\$/kWh	\$0.24286	\$0.00309	\$0.11975		\$0.24286	\$0.00309	NA	
Winter: Super Off-Peak	\$/kWh	\$0.03124	\$0.00309	\$0.06187	\$0.09620	\$0.03124	\$0.00309	NA	\$0.03433
Stage 1 Pilot Commodity Import Rates									
CAISO Day-Ahead Hourly Price	\$/kWh	NA	NA	NA	NA	NA	NA	Day-Ahead Hourly Price	Day-Ahead Hourly Price
RTP Commodity Capacity Adder	\$/kWh	NA	NA	NA	NA	NA	NA	\$0.85113	\$0.85113
Total Commodity Base Rate	\$/kWh	NA	NA	NA	NA	NA	NA	\$0.06502	\$0.06502

ATTACHMENT D CURRENT AND PROPOSED ILLUSTRATIVE TOTAL RATES FOR RATE SCHEDULES ELIGIBLE FOR STAGE 1 RTP PILOT COMMODITY IMPORT RATES

			CURREN	T RATES			ILLUSTRATIVE PF	ROPOSED RATES	
	-	TOTAL UDC RATE ¹	WF-NBC & DWR-BC RATE	COMMODITY RATE ²	TOTAL RATE	TOTAL UDC RATE	WF-NBC & DWR-BC RATE	COMMODITY RATE ³	TOTAL RATE
SMALL COMMERCIAL CLASS	_								
Schedule TOU-A									
Basic Service	lee .								
Second	ary								
0-51	W \$/Month	\$10.70	NA	NA	\$10.70	\$10.70	NA	NA	\$10.70
5-201	W \$/Month	\$17.12	NA	NA	\$17.12	\$17.12	NA	NA	\$17.12
20-501	W \$/Month	\$32.10	NA	NA	\$32.10	\$32.10	NA	NA	\$32.10
>501	W \$/Month	\$80.25	NA	NA	\$80.25	\$80.25	NA	NA	\$80.25
Prim	ury								
0.51	W \$/Month	\$10.70	NA	NA	\$10.70	\$10.70	NA	NA	
5-201	W \$/Month	\$17.12	NA	NA	\$17.12	\$17.12	NA	NA	\$17.12
20-501	W \$/Month	\$32.10	NA	NA	\$32.10	\$32.10		NA	
>501	W \$/Month	\$80.25	NA	NA	\$80.25	\$80.25	NA	NA	\$80.25
Energy Char									
Sumer: On-P									
Second		\$0.19522	\$0.00309	\$0.25075		\$0.19522		NA	
Prim	1 C C	\$0.19455	\$0.00309	\$0.24950	\$0.44714	\$0.19455	\$0.00309	NA	\$0.19764
Sumer: Off-P									
Second		\$0.19522	\$0.00309	\$0.13781		\$0.19522		NA	
Prim		\$0.19455	\$0.00309	\$0.13712	\$0.33476	\$0.19455	\$0.00309	NA	\$0.19764
Winter: On-P			\$0.00309				\$0.00309		
Second		\$0.19522		\$0.14718		\$0.19522		NA	
Prim Winter: Off-P		\$0.19455	\$0.00309	\$0.14648	\$0.34412	\$0.19455	\$0.00309	NA	\$0.19764
Winter On-Po Second		\$0,19522	\$0.00309	\$0.07221	\$0.27052	\$0,19522	\$0.00309	NA	\$0,19831
	1 C C	\$0.19522 \$0.19455	\$0.00309	\$0.07221		\$0.19522 \$0.19455		NA	
Prim	ary S/kWh	50.19455	\$0.00309	\$0.07193	50.26957	\$0.19455	\$0.00309	NA	50.19764
Stage 1 Pilot Commodity Import Rates									
CAISO Day-Ahead Hourly Pa	ice \$/kWh	NA	NA	NA	NA	NA	NA	Day-Ahead Hourly Price	Day-Ahead Hourly Price
RTP Commodity Capacity Ad	der \$/kWh	NA	NA	NA	NA	NA	NA	\$1.53747	\$1.53747
Total Commodity Base R	ate \$/kWh	NA	NA	NA	NA	NA	NA	\$0.05791	\$0.05791

ATTACHMENT D
CURRENT AND PROPOSED ILLUSTRATIVE TOTAL RATES FOR RATE SCHEDULES ELIGIBLE FOR STAGE 1 BTP PILOT COMMODITY IMPORT RATES

MEDIUM/LARGE COMMERICAL & INDI	Banic Sensice Far Less than or equals to 50 W Scondary Primary Scondary Substation Primary Substation Genater than \$00 W Scondary Substation Primary Substation Primary Substation Primary Substation Oreaner than 12 AW Scondary Substation	ot/Month ot/Month	IOTAL UDC RATE ¹ S19935 S1375 S187735 S187735 S187735 S187735 S187735 S187735 S187735 S187735 S187735 S187735 S11,98530 S11,685300 S11,685300 S11,685300 S11,685300 S11,6853000 S11,685300 S11,6853000 S11,685300 S11,6	WF.NBC & DWR.BC RATE NA NA <	<u>СОММОРІТУ</u> <u>RATE²</u> NA NA NA NA NA NA NA NA NA NA NA NA NA	TOTAL RATE \$199.35 \$83.75 \$18.7173 \$18.71735 \$289.91 \$756.91 \$60.95 \$18.71735 \$19.95 \$18.71735 \$19.95 \$11.955 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17 \$3.060.00 \$31.64.17	TOTAL UDC RATE \$199.33 \$517.75 \$517.75 \$518.717.35 \$518.717.35 \$518.717.35 \$518.717.35 \$518.717.35 \$518.717.35 \$518.717.35 \$51.99.95 \$51.58.7.90 \$51.48.17 \$51.	WFNBC & DWR-BC RATE	<u>СОММОДІТҮ</u> <u>RATE³</u>	A \$53.7 A \$18,773.3 A \$11,773.3 A \$11,793.2 A \$31,585.5 A \$31,585.5 A \$31,585.5 A \$31,644.1 A \$32,73 A \$32,73 A \$32,73 A \$32,73
	Bain Service Ter Less than or equit to 500 W Scondary Prinary Scondary Solutation Prinary Solutation General Para Solution Scondary Prinary Scondary Solutation Prinary Solutation Prinary Solutation Prinary Solutation Prinary Solutation Prinary Solutation Prinary Solutation Transmission Mathee Inst Distance Adjumment Fee (11- Fr. Sah. SFG Distance Adjumment Fe (12- Fr. Sah. SFG Distance Adjumment Fee (12- Fr. Sah. SFG	SiMoath SiMoat	RATE ¹ \$199.35 \$33.75 \$18,717.35 \$18,717.35 \$18,717.35 \$18,717.35 \$18,717.35 \$18,717.35 \$14,19935 \$11,19935 \$11,19935 \$11,193555 \$11,193555 \$11,193555 \$11,193555 \$11,1935555 \$11,1935555 \$11,193555555 \$11,1935555555555555555555555555555555555	RATE NA NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA	\$199.35 \$83.75 \$18.717.35 \$18.717.35 \$289.91 \$60.95 \$18.717.35 \$19	RATE \$199.33 \$157.75 \$18,717.35 \$19,717.35 \$10,717.35 \$10,717.35 \$10,717.35 \$10,717.35 \$10,717.35 \$10,717.35 \$10,717.35 \$10,717.35 \$10,717.35 \$10,717.35 \$10,717.35 \$10,717.35 \$10,717.35 \$10,71	RATE NA NA	54 20 20 20 20 20 20 20 20 20 20 20 20 20	A \$199.3 A \$177.3 A \$177.3 A \$177.3 A \$177.3 A \$176.9 A \$176.9 A \$177.3 A \$176.9 A \$177.3 A \$
	Bain Service Ter Less than or equit to 500 W Scondary Prinary Scondary Solutation Prinary Solutation General Para Solution Scondary Prinary Scondary Solutation Prinary Solutation Prinary Solutation Prinary Solutation Prinary Solutation Prinary Solutation Prinary Solutation Transmission Mathee Inst Distance Adjumment Fee (11- Fr. Sah. SFG Distance Adjumment Fe (12- Fr. Sah. SFG Distance Adjumment Fee (12- Fr. Sah. SFG	SiMoath SiMoat	\$3125 \$18,71735 \$28991 \$78691 \$3055 \$18,71735 \$18,71735 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,915\$\$1,9	ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ Ν	ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ы	533.75 518,717.35 518,717.135 5280.91 5764.91 560,55 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 51,545.20 513,645.417 51,221 51,22	\$33.75 \$18.717.33 \$18.717.33 \$289.91 \$30.95 \$18.717.33 \$18.717.33 \$18.717.33 \$18.717.33 \$18.717.33 \$14.717.35 \$14.9995 \$31.585.50 \$31.644.17 \$3.000.00 \$1.23 \$3.717 \$1.25	NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	A \$53.7 A \$18,717.3 A \$11,719.2 A \$31,585.5 A \$31,585.4 A \$31,585.4 A \$31,644.1 A \$31,232.2 A \$31,285.4 A \$31,285.4 A \$31,285.4 A \$31,282.4 A \$31,282.4 A \$31,21 A \$31,21
ishedda AL7OU	Less han orqueils sollive Sondary Pirany Sondary Schottains Teinny Schottains Gener han Stollw Gener han Stollw Teinny Schottains Teinny Schottains	SiMoath SiMoat	\$3125 \$18,71735 \$28991 \$78691 \$3055 \$18,71735 \$18,71735 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,915\$\$1,9	ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ Ν	ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ы	533.75 518,717.35 518,717.135 5280.91 5764.91 560,55 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 51,545.20 513,645.417 51,221 51,22	\$33.75 \$18.717.33 \$18.717.33 \$289.91 \$30.95 \$18.717.33 \$18.717.33 \$18.717.33 \$18.717.33 \$18.717.33 \$14.717.35 \$14.9995 \$31.585.50 \$31.644.17 \$3.000.00 \$1.23 \$3.717 \$1.25	NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	A \$53.7 A \$18,717.3 A \$11,719.2 A \$31,585.5 A \$31,585.4 A \$31,585.4 A \$31,644.1 A \$31,232.2 A \$31,285.4 A \$31,285.4 A \$31,285.4 A \$31,282.4 A \$31,282.4 A \$31,21 A \$31,21
	Less han orqueils sollive Sondary Pirany Sondary Schottains Teinny Schottains Gener han Stollw Gener han Stollw Teinny Schottains Teinny Schottains	SiMoath SiMoat	\$3125 \$18,71735 \$28991 \$78691 \$3055 \$18,71735 \$18,71735 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,915\$\$1,9	ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ Ν	ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ы	533.75 518,717.35 518,717.135 5280.91 5764.91 560,55 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 51,545.20 513,645.417 51,221 51,22	\$33.75 \$18.717.33 \$18.717.33 \$289.91 \$66.91 \$63.95 \$18.717.33 \$18.717.33 \$18.717.33 \$18.717.33 \$14.717.35 \$14.	NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	A \$53.7 A \$18,717.3 A \$11,719.2 A \$31,585.5 A \$31,585.4 A \$31,585.4 A \$31,644.1 A \$31,232.2 A \$31,285.4 A \$31,285.4 A \$31,285.4 A \$31,282.4 A \$31,282.4 A \$31,21 A \$31,21
	Sociality Prinary Sociality Schottaria Prinary Schottaria Greater fan Solito Sociality Prinary Schottaria Prinary Schottaria Prinary Schottaria Prinary Schottaria Prinary Schottaria Prinary Schottaria Prinary Schottaria Prinary Schottaria Distance Adjument Fe Oli - Soc. Sub. SFG Distance Adjument Fe Oli - Soc. Sub. SFG	SiMoath SiMoat	\$3125 \$18,71735 \$28991 \$78691 \$3055 \$18,71735 \$18,71735 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,915\$\$1,9	ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ Ν	ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ы	533.75 518,717.35 518,717.135 5280.91 5764.91 560,55 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 51,545.20 513,645.417 51,221 51,22	\$33.75 \$18.717.33 \$18.717.33 \$289.91 \$66.91 \$63.95 \$18.717.33 \$18.717.33 \$18.717.33 \$18.717.33 \$14.717.35 \$14.	NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	A \$53.7 A \$18,717.3 A \$11,719.2 A \$31,585.5 A \$31,585.4 A \$31,585.4 A \$31,644.1 A \$31,232.2 A \$31,285.4 A \$31,285.4 A \$31,285.4 A \$31,282.4 A \$31,282.4 A \$31,21 A \$31,21
	human Garanti Schotter Garantina Garantina Garantina Garantina Schotter Manus Schotter Garantina Garantina Manus Garantina Gar	SiMoath SiMoat	\$3125 \$18,71735 \$28991 \$78691 \$3055 \$18,71735 \$18,71735 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9955 \$11,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,9155\$\$1,915\$\$1,9	ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ ΝΑ Ν	ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ыл ы	533.75 518,717.35 518,717.135 5280.91 5764.91 560,55 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 518,717.135 51,545.20 513,645.417 51,223 51,22	\$33.75 \$18.717.33 \$18.717.33 \$289.91 \$66.91 \$63.95 \$18.717.33 \$18.717.33 \$18.717.33 \$18.717.33 \$14.717.35 \$14.	NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA N	A \$\$3.7. A \$\$18,77.3. A \$\$18,77.3. A \$\$18,77.3. A \$\$18,77.3. A \$\$16,77.3. A \$\$11,79.9. A \$\$31,64.4.1. A \$\$31,64.4.3. A \$\$31,64.4.3. A \$\$31,2.2.3. A \$\$31,2.2.3. A \$\$31,2.2.3.
	Prinny Schonards Transmission Generate also 2014 School 2014 Transmission School 2014 Transmission Generate also 2014 Generate also 2014 Generate also 2014 Transmission Medge Bars Transmission Medge Bars Distance Adjumment Fe (101 - Sec Sub FFG Distance Adjumment Fe (101 - Sec Sub F	S/Month S/Month S/Month S/Month S/Month S/Month S/Month S/Month S/Month S/Month ot/Month ot/Month ot/Month ot/Month S/KW S/kW S/kW	\$18,717.35 \$28991 \$6395 \$18,717.35 \$18,717.35 \$11,585.50 \$11,685.50 \$11,685.70 \$11,685.70 \$11,685.70 \$11,685.70 \$11,685.70 \$11,685.70 \$11,20 \$11,20 \$11,32 \$	NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA NA NA	\$18,717.35 \$28991 \$766.91 \$63.95 \$18,717.35 \$11,59.95 \$31,588.50 \$31,588.50 \$31,584.17 \$1,0000 \$12,23 \$3,27 \$1,22	\$18,717.35 \$289.91 \$66.91 \$63.95 \$18,717.35 \$1,139.95 \$31,585.50 \$31,641.17 \$3,000.00 \$1.23 \$3.17 \$1,22 \$3.17 \$1,22	ХА ХА ХА ХА ХА ХА ХА ХА ХА ХА	NA NA NA NA NA NA NA NA NA NA NA NA NA N	A \$18,717.3 A \$18,717.3 A \$1289.9 A \$506.9 A \$63.0 A \$18,717.3 A \$18,717.3 A \$18,717.3 A \$18,717.3 A \$11,585.5 A \$31,585.5 A \$31,644.1 A \$31,644.1 A \$31,244.1 A \$31,244.1 A \$31,244.1 A \$31,244.1 A \$31,244.1
	Transmission Genera than 500 W Scondary Wrany Scondary Sobstation Transmission Genera than 12 WW Scondary Sobstation Transmission Meldyle Imus Diatance Adjuantem Fer (2014) Scondary Sobstation Diatance Adjuantem Fer (2014) Diatance Adjuantem Fer (2014) Scondary Sobstation Transmission	S/Month S/Month S/Month S/Month S/Month S/Month S/Month ot/Month ot/Month ot/Month ot/Month ot/Month S/kW S/kW S/kW	\$28991 \$766.91 \$66.35 \$18,717.35 \$1,19955 \$11,645.40 \$11,645.40 \$11,645.40 \$11,645.40 \$11,645.40 \$11,645.40 \$11,655.40 \$12,23 \$13,22 \$3,13 \$3,132 \$3,	NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA	528991 5766.91 563.95 518,177.33 518,1777.35 511,59.95 531,684.17 53,000.00 512,23 53.12	\$289.91 \$766.91 \$63.95 \$18,717.35 \$1,159.95 \$31,684.95 \$31,684.97 \$3,000.00 \$1,23 \$3,17 \$3,000.00 \$1,23 \$3,17	NА NA NA NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA	A 5289.9 A 5766.9 A 563.9 A 518,717.3 A 518,717.3 A 511,599 A 531,685. A 531,684.1 A 531,004.1 A 531,004.1 A 51.2 A 51.2 A 51.2
	Gener the work of Weights of Weightson Weightson Weightson Weightson Weightson Weightson Weightson	S'Month S'Month S'Month S'Month S'Month S'Month S'Month ot/Month ot/Month ot/Month ot/Month S'kW S'kW S'kW S'kW	\$76691 \$6335 \$18,717.35 \$11,9755 \$11,9955 \$11,58550 \$1,158550 \$1,158550 \$1,158550 \$1,23 \$3,17 \$1,22 \$3,0000 \$1,23 \$3,132 \$3,132 \$3,132 \$3,132 \$3,132 \$3,132 \$3,132 \$3,132 \$3,132 \$3,132	NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA	5766.91 563.95 518,717.35 518,717.35 511,599.95 531,644.17 531,644.17 531,600.00 512,23 51.23	\$766.91 \$63.95 \$18,717.35 \$1,179.95 \$31,585.50 \$331,585.50 \$331,644.17 \$3,000.00 \$1.23 \$3.17 \$1.23	NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA	A 5766.9 A 561.9 A 518,717.3 A 518,717.3 A 511,719.9 A 531,645.1 A 531,645.1 A 53,000.0 A 51.2 A 51.2 A 51.2
	Soundry Privary Scoredary Schruter Privary Schruter Greater Paul 1240 Creater Paul 1240 Creater Paul 1240 Creater Paul 1240 Distance Adjuntment Fee UG-195, Sch. 547 Distance Adjuntment Fee UG-195, Sch.	S/Month S/Month S/Month S/Month S/Month S/Month ot/Month ot/Month ot/Month ot/Month S/kW S/kW S/kW	\$63,95 \$18,717,35 \$18,717,35 \$1,159,95 \$31,585,50 \$31,644,17 \$3,000,00 \$1,23 \$3,17 \$1,22 \$3,13 \$31,32 \$31,32 \$31,32 \$30,62 \$19,75	NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA	563.95 518,717.35 518,717.35 51,59.95 531,585.50 531,644.17 53,00.00 51.23 53,17 51.22	\$63.95 \$18,717.35 \$18,717.35 \$1,159.95 \$31,585.30 \$31,644.17 \$3,000.00 \$1.23 \$3,17 \$1.23 \$3,17 \$1.23	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA NA NA NA	A 563.5 A SIK.717.3 A SIK.717.3 A SI.159.5 A S31.685.5 A S31.644.1 A S3.000.0 A S1.2 A S1.3 A S1.2
	Scoolary Schotain Prinary Schotain Greate San 12 MW Scatas San 12 MW Scatas San 12 MW Scatas San 12 MW Scatas San San San San Tamminion Melpie Bor Distance Adjumment Fee UG - Ste, Sah SFo Distance Adju	S/Month S/Month S/Month S/Month S/Month ot/Month ot/Month ot/Month S/KW S/KW S/kW S/kW	\$18,717.35 \$18,717.35 \$1,159.95 \$31,585.50 \$31,644.17 \$3,000.00 \$1.23 \$1.23 \$3,17 \$1.22 \$3.13 \$31.32 \$31.32 \$30.62 \$19.75	NA NA NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	\$18,717.35 \$18,717.35 \$1,159.95 \$31,585.90 \$31,644.17 \$3,000.00 \$1.23 \$3,17 \$1.22	\$18,717.35 \$18,717.35 \$1,159.95 \$31,585.50 \$31,644.17 \$3,000.00 \$1.23 \$3.17 \$1.23	NA NA NA NA NA NA NA	NA NA NA NA NA NA NA NA	A \$18,717.3 A \$18,717.3 A \$11,1595 A \$31,685.5 A \$31,644.1 A \$3,000.0 A \$1.2 A \$1.2 A \$1.2
	Prinary Schwarian Transmission Greater that 12,404 Genetic that 12,404 Transmission Markey Inte Distance Adjummer Fer OH - See, Saho Fer Distance Adjummer Fer O	S/Month S/Month S/Month S/Month ot/Month ot/Month ot/Month ot/Month S/kW S/kW S/kW	\$18,717.35 \$1,159.95 \$31,585.50 \$31,644.17 \$3,000.00 \$123 \$3,17 \$122 \$3,13 \$31.32 \$31.32 \$31.32 \$31.32 \$31.32 \$31.32 \$31.32 \$31.32	NA NA NA NA NA NA NA NA	NA NA NA NA NA NA NA	\$18,717.35 \$1,159.95 \$31,885.90 \$31,644.17 \$3,000.00 \$1.23 \$3.17 \$1.22	\$18,717.35 \$1,159.95 \$31,585.50 \$31,644.17 \$3,000.00 \$1.23 \$3.17 \$1.22	NA NA NA NA NA NA	NA NA NA NA NA NA NA	A \$18,717.3 A \$1,159.5 A \$31,585.5 A \$31,644.1 A \$3,000.0 A \$1.2 A \$1.2 A \$3.1
	Transmission Greater Am 12 MW Sccondary Schutzin Prinary Schutzin Transmission Marke Bare Distance Adjustment Fee UG - Fes. Sch. SFo Distance Adjustment Fee UG - Fes. Sch. Sch. Sch. Sch. Sch. Sch. Sch. Sch	S/Month S/Month S/Month ot/Month ot/Month ot/Month S/kW S/kW S/kW	\$1,159,95 \$31,585,50 \$31,64,17 \$3,000,00 \$1,23 \$3,17 \$1,22 \$3,13 \$31,32 \$31,32 \$31,32 \$31,32 \$31,32 \$31,32 \$31,32 \$31,32 \$31,32 \$31,53 \$31,54 \$31,55 \$31,55,50 \$31,565,505,505,505,505,505,505,505,505,505	NA NA NA NA NA NA NA	NA NA NA NA NA	\$1,159.95 \$31,585.50 \$33,644.17 \$3,000.00 \$1.23 \$3.17 \$1.22	\$1,159.95 \$31,585.50 \$31,644.17 \$3,000.00 \$1.23 \$3.17 \$1.22 \$1.22	NA NA NA NA NA	NA NA NA NA NA NA	A \$1,159.5 A \$31,585.5 A \$31,644.1 A \$3,000.0 A \$1.2 A \$1.2 A \$1.2
	Secondary Schutzin Pirany Schutzin Trammision Mahipi Bus Distance Adjustment Fee UH - See, Sei SFo Distance Adjustment Fee UL - Sei Sei SFo Distance Adjustment Fee UL - Pist Sei SFo Distance Adjustment Fee UL - Pist Sei SFo Distance Adjustment Fee UL - Pist Sei Schutzer Adjustment Fee UL - Pist Sei Schutzer Adjustment Fee UL - Pist Sei Pist Sei Schutzer Adjustment Fee UL - Pist Sei Distance Adjustment Fee UL - Pist Sei Distance Adjustment Fee UL - Pist Sei Trammision	S/Month S/Month ot/Month ot/Month ot/Month S/kW S/kW S/kW S/kW	\$31,585,50 \$31,644,17 \$3,000,00 \$1,23 \$3,17 \$1,22 \$3,13 \$31,32 \$31,32 \$31,32 \$31,32 \$31,32 \$31,32 \$31,32 \$31,52	NA NA NA NA NA NA	NA NA NA NA NA	\$31,585.50 \$31,644.17 \$3,000.00 \$1.23 \$3.17 \$1.22	\$31,585.50 \$31,644.17 \$3,000.00 \$1.23 \$3.17 \$1.23	NA NA NA NA	NA NA NA NA	A \$31,585.5 A \$31,644.1 A \$3,000.0 A \$1.2 A \$1.2 A \$3.1
	Prinny Schutzin Transmission Mehlyk Itas Dianace Adjustment Fer OOI - See: 6a bi For Dianace Adjustment Fer OOI - 5b cs. 5b i For Dianace Adjustment Fer OOI - 5b cs. 5b i For Dianace Adjustment Fer OOI - 5b cs. 5b i For Dianace Adjustment Fer OOI - 5b cs. 5b i Dianace Adjustment Fer OOI - 5b cs. 5b i Carace Adjustment Fer OOI - 5b cs. 5b i Dianace Adjustment Fer OOI - 5b cs. 5b i Dianace Adjustment Fer OOI - 5b	S/Month S/Month ot/Month ot/Month ot/Month S/kW S/kW S/kW S/kW	\$31,644.17 \$3,000.00 \$1.23 \$3.17 \$1.22 \$3.13 \$31.32 \$31.32 \$30,62 \$19,75	NA NA NA NA NA NA	NA NA NA NA NA	\$31,644.17 \$3,000.00 \$1.23 \$3.17 \$1.22	\$31,644.17 \$3,000.00 \$1.23 \$3.17 \$1.22	NA NA NA NA	NA NA NA NA	A \$31,644.1 A \$3,000.0 A \$1.2 A \$3.1 A \$1.2
	Transmission Makiple Bus Distance Adjustment Fee OII - Sec. Sub. Mo Distance Adjumment Fee OII - Sec. Sub. Mo Distance Adjumment Fee OII - Pist. Sub. Mo Distance Adjustment Fee OII - Pist. Sub. Mo Distance OII - Pist. Sub. Sub. Sub. Sub. Sub. Sub. Sub. Sub	S/Month ot/Month ot/Month ot/Month S/kW S/kW S/kW S/kW	\$3,000.00 \$1.23 \$3.17 \$1.22 \$3.13 \$31.32 \$30.62 \$19.75	NA NA NA NA NA	NA NA NA NA	\$3,000.00 \$1.23 \$3.17 \$1.22	\$3,000.00 \$1.23 \$3.17 \$1.22	NA NA NA	NA NA NA	A \$3,000.0 A \$1.2 A \$3.1 A \$1.2
	Diannos Adjustment Feo UGI - Soc. Sab. FFo Diannos Adjustment Feo UGI - Soc. Sab. FFo Diannos Adjustment Feo UGI - Fris Sab. Ffo Diannos Adjustment Feo UGI - Fris Sab. Soc <u>Non Coiscident Pommit</u> Secondary Schutzeins Prinary Schutzeins Prinary Schutzeins Machemo On Pool. Demand. Sammer	ot/Month ot/Month ot/Month ot/Month S/kW S/kW S/kW	\$1.23 \$3.17 \$1.22 \$3.13 \$31.32 \$30.62 \$19.75	NA NA NA NA	NA NA NA	\$1.23 \$3.17 \$1.22	\$1.23 \$3.17 \$1.22	NA NA NA	NA NA	A \$1.2 A \$3.1 A \$1.2
	Distance Adjuntum Fe UL - See Sub FF Diatance Adjuntum Fe OH - Pis Sub FFo Diatance Adjuntum Fe OH - Pis Sub F <u>Non Crévicher Portun</u> Seondary Diatan Pinany Secondary Substation Pinany Substation Maximum Ok Poul Demand Sammer	ot/Month ot/Month ot/Month S/kW S/kW S/kW S/kW	\$3.17 \$1.22 \$3.13 \$31.32 \$30.62 \$19.75	NA NA NA NA	NA NA NA	\$3.17 \$1.22	\$3.17 \$1.22	NA NA	NA	A \$3.1 A \$1.2
	Diensee Adjunteen Fee OH - Pri Sub 3Fo Diensee Adjunteen Fee UG - Pri Sub 3Fo <u>Von Concession</u> Scondary Diensing Scondary Substation Primary Substation Primary Substation Transmission	ot/Month ot/Month S/kW S/kW S/kW S/kW	\$1.22 \$3.13 \$31.32 \$30.62 \$19.75	NA NA NA	NA NA	\$1.22	\$1.22	NA	NA	A \$1.2
	Distance Adjustment Fee UG - Pei, Sah, isFo <u>Non Coincident Demand</u> Secondary Primay Socondary Substation Primary Substation Transmission <u>Maximum On Peak Demand Summer</u>	s/kW S/kW S/kW S/kW S/kW	\$3.13 \$31.32 \$30.62 \$19.75	NA NA	NA					
	<u>Non-Coincident Demand</u> Secondary Primary Secondary Substation Primary Substation Transmission Maximum On-Peak Demand-Summer	S/kW S/kW S/kW S/kW	\$31.32 \$30.62 \$19.75	NA			.0.13	104	1.4	33.1
	Secondary Primary Secondry Substation Primary Substation Transmission <u>Maximum On-Peak Demand: Summer</u>	S/kW S/kW S/kW	\$30.62 \$19.75	NA	NA					
	Primary Secondary Substation Primary Substation Transmission <u>Maximum On-Peak Demand: Summer</u>	S/kW S/kW S/kW	\$30.62 \$19.75	NA	NA					
	Secondary Substation Primary Substation Transmission <u>Maximum On-Peak Demand: Summer</u>	\$/kW \$/kW	\$19.75			\$31.32	\$31.32	NA	NA	
	Primary Substation Transmission <u>Maximum On-Peak Demand: Summer</u>			NA	NA	\$30.62 \$19.75	\$30.62 \$19.75	NA	NA	
	Maximum On-Peak Demand: Summer	\$/kW		NA	NA	\$19.12	\$19.12	NA	NA	
			\$19.05	NA	NA	\$19.05	\$19.05	NA	NA	A \$19.0
		\$/kW	\$27.80	NA	\$12.18	\$39.98	\$27.80	NA	NA	\$27.8
	Primary	\$/kW	\$27.54	NA	\$12.12	\$39.66	\$27.54	NA	NA	
	Secondary Substation	\$/kW	\$3.90	NA	\$12.18	\$16.08	\$3.90	NA	NA	
	Primary Substation Transmission	S/kW S/kW	\$3.77 \$3.75	NA	\$12.12 \$11.60	\$15.89 \$15.35	\$3.77 \$3.75	NA NA	NA	
	Immission	5/KW	\$3./5	NA	\$11.00	\$15.35	\$3.75	NA	NA	. \$3.7
	Maximum On-Peak Demand: Winter									
	Secondary	\$/kW	\$28.74	NA	NA	\$28.74	\$28.74	NA	NA	
	Primary Secondary Substation	S/kW S/kW	\$28.56 \$0.82	NA NA	NA	\$28.56 \$0.82	\$28.56 \$0.82	NA	NA	
	Primary Substation	S/kW	\$0.79	NA	NA	\$0.79	\$0.79	NA	NA	
	Transmission	\$/kW	\$0.79	NA	NA	\$0.79	\$0.79	NA	NA	
	Energy Charges Sumer: On-Peak Energy									
	Secondary	\$/kWh	\$0.00769	\$0.00309	\$0.17868	\$0.18946	\$0.00769	\$0.00309	NA	\$0.0107
	Primary	S/kWh	\$0.00769	\$0.00309	\$0.17782	\$0.18860	\$0.00769	\$0.00309	NA	
	Secondary Substation Primary Substation	S/kWh S/kWh	\$0.00457 \$0.00457	\$0.00309 \$0.00309	\$0.17868 \$0.17782	\$0.18634 \$0.18548	\$0.00457 \$0.00457	\$0.00309 \$0.00309	NA	
	Primary Substation Transmission	S/kWh	\$0.00457	\$0.00309	\$0.17/82	\$0.18548 \$0.17787	\$0.00457 \$0.00457	\$0.00309	NA	
	Sumer: Off-Peak Energy									
	Secondary	\$/kWh	\$0.00769	\$0.00309	\$0.10423	\$0.11501	\$0.00769	\$0.00309	NA	
	Primary Secondary Substation	S/kWh S/kWh	\$0.00769 \$0.00457	\$0.00309 \$0.00309	\$0.10375 \$0.10423	\$0.11453 \$0.11189	\$0.00769 \$0.00457	\$0.00309 \$0.00309	NA	
	Primary Substation	S/kWh	\$0.00457	\$0.00309	\$0.10375	\$0.11141	\$0.00457	\$0.00309	NA	
	Transmission	\$/kWh	\$0.00457	\$0.00309	\$0.09933	\$0.10699	\$0.00457	\$0.00309	NA	\$0.0076
	Sumer: Super Off-Peak Energy									
	Secondary Primary	\$/kWh \$/kWh	\$0.00769 \$0.00769	\$0.00309 \$0.00309	\$0.09960 \$0.09927	\$0.11038 \$0.11005	\$0.00769 \$0.00769	\$0.00309 \$0.00309	NA	
	Secondary Substation	\$/kWh	\$0.00769	\$0.00309	\$0.09927	\$0.11005	\$0.00769 \$0.00457	\$0.00309	NA	
	Primary Substation	\$/kWh	\$0.00457	\$0.00309	\$0.09927	\$0.10693	\$0.00457	\$0.00309	NA	\$0.0076
	Transmission	\$/kWh	\$0.00457	\$0.00309	\$0.09526	\$0.10292	\$0.00457	\$0.00309	NA	\$0.0076
	Winter: On-Peak Energy Secondary	\$/kWh	\$0.00769	\$0.00309	\$0.20915	\$0,21993	\$0.00769	\$0.00309	NA	S0.0107
	Primary	S/kWh	\$0.00769	\$0.00309	\$0.20913	\$0.21993	\$0.00769	\$0.00309	NA	
	Secondary Substation	\$/kWh	\$0.00457	\$0.00309	\$0.20915	\$0.21681	\$0.00457	\$0.00309	NA	\$0.0076
	Primary Substation	\$/kWh	\$0.00457	\$0.00309	\$0.20820	\$0.21586	\$0.00457	\$0.00309	NA	
	Transmission Winter: Off-Peak Energy	\$/kWh	\$0.00457	\$0.00309	\$0.19942	\$0.20708	\$0.00457	\$0.00309	NA	\$0.0076
	Secondary	\$/kWh	\$0.00769	\$0.00309	\$0.11723	\$0.12801	\$0.00769	\$0.00309	NA	\$0.0107
	Primary	\$/kWh	\$0.00769	\$0.00309	\$0.11674	\$0.12752	\$0.00769	\$0.00309	NA	
	Secondary Substation	\$/kWh	\$0.00457	\$0.00309	\$0.11723	\$0.12489	\$0.00457	\$0.00309	NA	
	Primary Substation Transmission	\$/kWh \$/kWh	\$0.00457 \$0.00457	\$0.00309 \$0.00309	\$0.11674 \$0.11195	\$0.12440 \$0.11961	\$0.00457 \$0.00457	\$0.00309 \$0.00309	NA	
	Transmission Winter: Super Off-Peak Energy	3/KWB	\$0,00457	50.00309	50.11195	50.11961	50.00457	\$0.00309	NA	\$0.0076
	Secondary	\$/kWh	\$0.00769	\$0.00309	\$0.09058	\$0.10136	\$0.00769	\$0.00309	NA	\$0.0107
	Primary	\$/kWh	\$0.00769	\$0.00309	\$0.09028	\$0.10106	\$0.00769	\$0.00309	NA	
	Secondary Substation Primary Substation	\$/kWh \$/kWh	\$0.00457 \$0.00457	\$0.00309 \$0.00309	\$0.09058 \$0.09028	\$0.09824 \$0.09794	\$0.00457 \$0.00457	\$0.00309 \$0.00309	NA	
	Primary Substation Transmission	\$/kWh \$/kWh	\$0.00457 \$0.00457	\$0.00309	\$0.09028 \$0.08664	\$0.09794 \$0.09430	\$0.00457 \$0.00457	\$0.00309 \$0.00309	NA	
								4		4
Stage 1 Pilot Commodity Import Rates										
	CAISO Day-Ahead Hourly Price RTP Commodity Capacity Adder	\$/kWh \$/kWh	NA NA	NA	NA	NA NA	NA	NA	Day-Ahead Hourly Price \$2.12583	
	RTP Commodity Capacity Adder Total Commodity Base Rate	S/kWh S/kWh	NA	NA	NA	NA	NA NA	NA	\$2.12583 \$0.06209	

ATTACHMENT D CURRENT AND PROPOSED ILLUSTRATIVE TOTAL RATES FOR RATE SCHEDULES ELIGIBLE FOR STAGE 1 RTP PILOT COMMODITY IMPORT RATES

		CURRENT RATES				ILLUSTRATIVE PROPOSED RATES			
	_	TOTAL	CORREIG			TOTAL	LEOSINATIVETR	OI COLD RATES	
		UDC	WF-NBC & DWR-BC	COMMODITY		UDC	WF-NBC & DWR-BC	COMMODITY	
		RATE	RATE	RATE ²	TOTAL RATE	RATE	RATE	RATE ³	TOTAL RATE
Schedule A6-TOU									
Basic Service Fee									
> 500 kW									
Primary	\$/Month	\$63.95	NA	NA		\$63.95		N	
Primary Substation	\$/Month	\$18,717.35	NA	NA		\$18,717.35		N	
Transmission 12 MW: Primary Substation	\$/Month \$/Month	\$1,670.55 \$31,644.17	NA NA	NA		\$1,670.55 \$31,644.17		N.	
12 MW: Primary Substation	5/Month	\$31,644.17	NA	NA	\$31,644.17	\$31,644.17	NA	N	\$31,644.17
Distance Adjustment Fee OH - Pri. Sub. §	/Foot/Month	\$1.22	NA	NA	\$1.22	\$1.22	NA	N	\$1.22
Distance Adjustment Fee UG - Pri. Sub. \$		\$3.13	NA	NA		\$3.13		N	
Non-Coincident Demand									
Primary	\$/kW	\$31.75	NA	NA	\$31.75	\$31.75	NA	N	\$31.75
Primary Substation	\$/kW	\$19.12		NA		\$19.12		N	
Transmission	\$/kW	\$19.05	NA	NA	\$19.05	\$19.05	NA	N	A \$19.05
Maximum On-Peak Demand: Summer Primary	\$/kW	\$28.20	NA	\$12.12	\$40.32	\$28.20	NA	N	A \$28.20
Primary Primary Substation	S/kW S/kW	\$28.20 \$4.38	NA	\$12.12 \$12.12		\$28.20 \$4.38		NJ NJ	
Transmission	S/kW	\$4.35	NA	\$12.12		\$4.35		N.	
		A 00		311.00	313.75		104		
Maximum On-Peak Demand: Winter									
Primary	\$/kW	\$28.65	NA	NA	\$28.65	\$28.65	NA	N	A \$28.65
Primary Substation	\$/kW	\$0.83	NA	NA	\$0.83	\$0.83	NA	N	A \$0.83
Transmission	\$/kW	\$0.83	NA	NA	\$0.83	\$0.83	NA	NJ	A \$0.83
Energy Charges									
Sumer: On-Peak Energy	\$/kWh	\$0.00457	\$0.00309	\$0.17782	\$0.18548	\$0.00457	\$0.00309	N	A \$0.00766
Primary Primary Substation	S/kWh	\$0.00457	\$0.00309	\$0.17782		\$0.00457		N	
Primary Substation Transmission	S/kWh	\$0.00457	\$0.00309	\$0.17782		\$0.00457		NJ NJ	
Sumer: Off-Peak Energy	Skwii	30.00437	30.0(30)	30.17021	30.17787	30.00437	30.00309	10	\$0.00705
Primary	\$/kWh	\$0.00457	\$0.00309	\$0.10375	\$0.11141	\$0.00457	\$0.00309	N	S0.00766
Primary Substation	S/kWh	\$0.00457	\$0.00309	\$0.10375		\$0.00457		N	
Transmission	\$/kWh	\$0.00457	\$0.00309	\$0.09933	\$0.10699	\$0.00457	\$0.00309	N	\$0.00766
Sumer: Super Off-Peak Energy									
Primary	\$/kWh	\$0.00457	\$0.00309	\$0.09927	\$0.10693	\$0.00457	\$0.00309	N	\$0.00766
Primary Substation	\$/kWh	\$0.00457	\$0.00309	\$0.09927	\$0.10693	\$0.00457		N	
Transmission	\$/kWh	\$0.00457	\$0.00309	\$0.09526	\$0.10292	\$0.00457	\$0.00309	NJ	\$0.00766
Winter: On-Peak Energy									
Primary	\$/kWh	\$0.00457	\$0.00309	\$0.20820		\$0.00457		N	
Primary Substation Transmission	S/kWh S/kWh	\$0.00457 \$0.00457	\$0.00309 \$0.00309	\$0.20820 \$0.19942		\$0.00457 \$0.00457		NJ NJ	
Transmission Winter: Off-Peak Energy	5/kWh	\$0.00457	\$0.00309	\$0.19942	\$0.20708	\$0.00457	\$0.00309	NJ	A \$0.00766
winter: Ort-Peak Energy Primary	\$/kWh	\$0.00457	\$0.00309	\$0.11674	\$0.12440	\$0.00457	\$0.00309	N	A \$0.00766
Primary Primary Substation	\$/kWh	\$0.00457 \$0.00457	\$0.00309	\$0.11674		\$0.00457		NJ NJ	
Transmission	\$/kWh	\$0.00457	\$0.00309	\$0.11195		\$0.00457		N	
Winter: Super Off-Peak Energy									
Primary	\$/kWh	\$0.00457	\$0.00309	\$0.09028	\$0.09794	\$0.00457	\$0.00309	N	\$0.00766
Primary Substation	\$/kWh	\$0.00457	\$0.00309	\$0.09028	\$0.09794	\$0.00457	\$0.00309	N	S0.00766
Transmission	\$/kWh	\$0.00457	\$0.00309	\$0.08664	\$0.09430	\$0.00457	\$0.00309	N	A \$0.00766
Stage 1 Pilot Commodity Import Rates									
CAISO Day-Ahead Hourly Price	\$/kWh	NA	NA	NA		NA		Day-Ahead Hourly Price	
RTP Commodity Capacity Adder	\$/kWh	NA	NA	NA		NA		\$2.1258	
Total Commodity Base Rate	\$/kWh	NA	NA	NA	NA	NA	NA	\$0.0620	9 \$0.06209

ATTACHMENT D	
CURRENT AND PROPOSED ILLUSTRATIVE TOTAL RATES FOR RATE SCHEDULES ELIGIBLE FOR STAGE 1 RTP PILOT C	OMMODITY IMPORT RATES

		CURRENT RATES			ILLUSTRATIVE PROPOSED RATES				
	-	TOTAL		TOTAL					
		RATE ¹	WF-NBC & DWR-BC RATE	RATE ²	TOTAL RATE	UDC RATE	WF-NBC & DWR-BC RATE	COMMODITY RATE ³	TOTAL RATE
AGRICULTURAL CLASS									
Schedule PA-T-1 Basic Service Fee									
Secondary	\$/Month	\$112.87	NA	NA	\$112.87	\$112.87	NA	NA	
Primary Transmission	\$/Month \$/Month	\$112.87 \$112.87	NA	NA	\$112.87 \$112.87	\$112.87 \$112.87	NA	NA	
Non-Coincident Demand Secondary	S/kW	\$8.49	NA	NA	\$8.49	\$8.49	NA	NA	\$8.49
Primary	\$/kW	\$8.19	NA	NA		\$8.19		NA	
Transmission	\$/kW	\$8.15	NA	NA	\$8.15	\$8.15	NA	NA	\$8.15
Time-of-Use (TOU) Demand									
Secondary Primary	S/kW S/kW	\$22.48 \$22.37	NA NA	NA	\$22.48 \$22.37	\$22.48 \$22.37	NA	NA	
Transmission	S/kW	\$0.00	NA	NA		\$0.00		NA	
Maximum On-Peak Demand: Summer									
Secondary	S/kW	\$0.00	NA	\$6.17	\$6.17	\$0.00		NA	
Primary Transmission	S/kW S/kW	\$0.00 \$0.00	NA NA	\$6.14 \$5.88	\$6.14 \$5.88	\$0.00 \$0.00	NA	NA	
Transmission	SEW	\$0.00	NA	35.88	\$3.88	\$0.00	NA	NA	50.00
Maximum On-Peak Demand: Winter Secondary	S/kW	\$0.00	NA		\$0.00	\$0.00	NA		\$0.00
Secondary Primary	S/kW S/kW	\$0.00 \$0.00	NA	NA	\$0.00 \$0.00	\$0.00 \$0.00		NA	
Transmission	S/kW	\$0.00	NA	NA	\$0.00	\$0.00		NA	
Energy Charges									
Sumer: On-Peak Energy									
Secondary Primary	S/kWh S/kWh	\$0.00541 \$0.00541	\$0.00309 \$0.00309	\$0.14961 \$0.14885	\$0.15811 \$0.15739	\$0.00541 \$0.00541	\$0.00309 \$0.00309	NA	
Transmission	\$/kWh	\$0.00541	\$0.00309	\$0.14245	\$0.15099	\$0.00541	\$0.00309	NA	\$0.00850
Sumer: Off-Peak Energy Secondary	S/kWh	\$0.00541	\$0.00309	\$0.09291	\$0,10141	\$0.00541	\$0.00309	NA	\$0.00850
Primary	\$/kWh	\$0.00541	\$0.00309	\$0.09248		\$0.00541		NA	
Transmission Sumer: Super Off-Peak Energy	\$/kWh	\$0.00541	\$0.00309	\$0.08854	\$0.09704	\$0.00541	\$0.00309	NA	\$0.00850
Secondary	\$/kWh	\$0.00541	\$0.00309	\$0.07453	\$0.08303	\$0.00541	\$0.00309	NA	
Primary Transmission	\$/kWh \$/kWh	\$0.00541 \$0.00541	\$0.00309 \$0.00309	\$0.07423 \$0.07128		\$0.00541 \$0.00541		NA	
Winter: On-Peak Energy									
Secondary Primary	S/kWh S/kWh	\$0.00541 \$0.00541	\$0.00309 \$0.00309	\$0.15644 \$0.15572		\$0.00541 \$0.00541	\$0.00309 \$0.00309	NA	
Transmission	S/kWh	\$0.00541	\$0.00309	\$0.14916		\$0.00541		NA	
Winter: Off-Peak Energy Secondary	S/kWh	\$0.00541	\$0.00309	\$0.08771	\$0.09621	\$0.00541	\$0.00309	NA	\$0.00850
Primary	\$/kWh	\$0.00541	\$0.00309	\$0.08735	\$0.09585	\$0.00541	\$0.00309	NA	\$0.00850
Transmission Winter: Super Off-Peak Energy	\$/kWh	\$0.00541	\$0.00309	\$0.08376	\$0.09226	\$0.00541	\$0.00309	NA	\$0.00850
Secondary	\$/kWh	\$0.00541	\$0.00309	\$0.06777	\$0.07627	\$0.00541	\$0.00309	NA	
Primary Transmission	\$/kWh \$/kWh	\$0.00541 \$0.00541	\$0.00309 \$0.00309	\$0.06755 \$0.06483		\$0.00541 \$0.00541	\$0.00309 \$0.00309	NA	
Iransmission	3/KWN	50.00541	\$0.00309	50.06483	\$0.07333	50.00541	50.00309	NA	50.00850
Stage 1 Pilot Commodity Import Rates CAISO Day-Ahead Hourly Price	\$/kWh	NA	NA	NA	NA	NA	NA	Day-Ahead Hourly Price	D 11 117 1 D.
CAISO Day-Anead Houny Price RTP Commodity Capacity Adder	S/kWh	NA	NA	NA		NA		Day-Anead Houny Price \$1.44993	
Total Commodity Base Rate	\$/kWh	NA	NA	NA	NA	NA	NA	\$0.05347	\$0.05347
SCHEDULE TOU-PA									
Basic Service Fee									
<u>< 20 kW</u> Secondary	\$/Month	\$23.41	NA	NA	\$23.41	\$23.41	NA	NA	\$23.41
Primary	\$/Month	\$23.41	NA	NA	\$23.41	\$23.41	NA	NA	
Energy Charges									
Sumer: On-Peak Energy									
Secondary Primary	S/kWh S/kWh	\$0.09959 \$0.09929	\$0.00309 \$0.00309	0.24924 0.24795		\$0.09959 \$0.09929	\$0.00309 \$0.00309	NA	
Sumer: Off-Peak Energy									
Secondary Primary	S/kWh S/kWh	\$0.09959 \$0.09929	\$0.00309 \$0.00309	0.13765 0.13701	\$0.24037 \$0.23939	\$0.09959 \$0.09929	\$0.00309 \$0.00309	NA	
Winter: On-Peak Energy									
Secondary Primary	\$/kWh \$/kWh	\$0.09959 \$0.09929	\$0.00309 \$0.00309	0.12932 0.12871	\$0.23200 \$0.23109	\$0.09959 \$0.09929		NA	
Winter: Off-Peak Energy									
Secondary Primary	\$/kWh \$/kWh	\$0.09959 \$0.09929	\$0.00309 \$0.00309	0.06301 0.06278	\$0.16569 \$0.16516	\$0.09959 \$0.09929	\$0.00309 \$0.00309	NA	\$0.10268 \$0.10238
		40.07323		0.00278	30.10.10	auro /929		14	30.10235
Stage 1 Pilot Commodity Import Rates CAISO Day-Ahead Hourly Price	S/kWh	NA	NA	NA	NA	NA	NA	Day-Ahead Hourly Price	Dav-Ahead Hourly Price
RTP Commodity Capacity Adder	\$/kWh	NA	NA	NA	NA	NA	NA	\$1.44993	\$1.44993
Total Commodity Base Rate	\$/kWh	NA	NA	NA	NA	NA	NA	\$0.05347	\$0.05347
Note:									

Note: (1) The Current UPC Food 1nt shown reflects the sum of transmission, distribution, public purpose program (PPP), nuclear documniasioning, cagoing competitors transition (CPC), local (1) The Current Commodity Rates shown are the Scholde EECC. Electric Energy Commodity Coxt, rates, effective June 1, 2022 per SDG&E A. 4004.E. (2) The Illustrative Proposed Commodity Rates shown are the illustrative Stage 1 RTP Polit rates, based on SDG&Es current electric rates effective June 1, 2022 per SDG&E A. 4004.E. petition transition (CTC), local generation charge (LGC), reliability services (RS), and total rate adjustment component (TRAC) rates, effective June 1, 2022 per SDG&E Advice Letter (AL) 4004-E.