

waives the 15-calendar day notification requirement.

Dated: March 18, 2020.

K.K. Ramsey,

Office of the Judge Advocate General, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 2020-06317 Filed 3-25-20; 8:45 am]

BILLING CODE 3810-FF-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-1434-004.

Applicants: ISO New England Inc., Emera Maine.

Description: Compliance filing: Emera Maine; Joint Offer of Settlement Re: Bangor Hydro District Charges to be effective N/A.

Filed Date: 3/19/20.

Accession Number: 20200319-5013.

Comments Due: 5 p.m. ET 4/9/20.

Docket Numbers: ER19-1890-001.

Applicants: MATL LLP.

Description: Compliance filing: Order No. 845 Compliance Filing (Docket No. ER19-1890-001) to be effective 5/22/2019.

Filed Date: 3/20/20.

Accession Number: 20200320-5046.

Comments Due: 5 p.m. ET 4/10/20.

Docket Numbers: ER20-660-000.

Applicants: Bolt Energy Marketing, LLC.

Description: Report Filing: Response to Request for Additional Information to be effective N/A.

Filed Date: 3/19/20.

Accession Number: 20200319-5145.

Comments Due: 5 p.m. ET 4/9/20.

Docket Numbers: ER20-715-001.

Applicants: Central Hudson Gas & Electric Corporation, New York Independent System Operator, Inc.

Description: Tariff Amendment: Central Hudson response to FERC deficiency letter to be effective 5/20/2020.

Filed Date: 3/20/20.

Accession Number: 20200320-5110.

Comments Due: 5 p.m. ET 4/10/20.

Docket Numbers: ER20-1351-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3641 Haystack Wind Project, LLC GIA to be effective 3/12/2020.

Filed Date: 3/20/20.

Accession Number: 20200320-5016.

Comments Due: 5 p.m. ET 4/10/20.

Docket Numbers: ER20-1352-000.

Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: Cost Reimbursement Agreement (SA 2528) Niagara Mohawk & Lake Placid Village to be effective 2/21/2020.

Filed Date: 3/20/20.

Accession Number: 20200320-5044.

Comments Due: 5 p.m. ET 4/10/20.

Docket Numbers: ER20-1353-000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: PSCo-HLYCRS-O&M-0.1.0-Filing to be effective 3/21/2020.

Filed Date: 3/20/20.

Accession Number: 20200320-5049.

Comments Due: 5 p.m. ET 4/10/20.

Docket Numbers: ER20-1355-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2020-03-20_SA 3452 Entergy Arkansas-Helena Harbor Solar Park GIA (J663) to be effective 3/6/2020.

Filed Date: 3/20/20.

Accession Number: 20200320-5069.

Comments Due: 5 p.m. ET 4/10/20.

Docket Numbers: ER20-1356-000.

Applicants: Mid-Atlantic Interstate Transmission, LL, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: MAIT submits Operating and Interconnection Agreement, SA No. 4578 with Penelec to be effective 5/19/2020.

Filed Date: 3/20/20.

Accession Number: 20200320-5103.

Comments Due: 5 p.m. ET 4/10/20.

Docket Numbers: ER20-1357-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2020-03-20_SA 3445 MidAmerican Energy Company-Plymouth Wind Energy GIA (J748) to be effective 3/6/2020.

Filed Date: 3/20/20.

Accession Number: 20200320-5104.

Comments Due: 5 p.m. ET 4/10/20.

Docket Numbers: ER20-1358-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 5605; Queue No. AC1-222/AD1-055 to be effective 2/24/2020.

Filed Date: 3/20/20.

Accession Number: 20200320-5108.

Comments Due: 5 p.m. ET 4/10/20.

Docket Numbers: ER20-1359-000.

Applicants: Scylla Energy LLC.

Description: Tariff Cancellation: Cancellation of MBR Tariff to be effective 3/23/2020.

Filed Date: 3/20/20.

Accession Number: 20200320-5124.

Comments Due: 5 p.m. ET 4/10/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 20, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-06319 Filed 3-25-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP20-50-000; CP20-51-000]

Tennessee Gas Pipeline Company, LLC, Southern Natural Gas Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Evangeline Pass Expansion Project, and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Evangeline Pass Expansion Project involving construction and operation of facilities by Tennessee Gas Pipeline Company, LLC (Tennessee) and Southern Natural Gas Company, LLC (SNG) in Clarke and Smith Counties, Mississippi and St. Bernard and Plaquemines Parishes, Louisiana.¹ The Commission will use this EA in its decision-making process to determine

¹ In addition, Southern is proposing to make modification to auxiliary facilities pursuant to Section 2.55(a) of the Commission's regulations in Jasper, Simpson, Jefferson Davis, Lawrence, and Walthall Counties, Mississippi and Washington, St. Tammany, and Orleans Parishes, Louisiana.

whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on April 20, 2020.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on February 7, 2020, you will need to file those comments in Docket No. CP20–50–000 or CP20–51–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate

condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law.

Tennessee and SNG provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC website (www.ferc.gov) at <https://www.ferc.gov/resources/guides/gas/gas.pdf>.

Public Participation

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. To sign up go to www.ferc.gov/docs-filing/esubscription.asp.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on *eRegister*. You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP20–50–000 or CP20–51–000) with your submission: Kimberly D. Bose,

Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426

Please note this is not your only public input opportunity; please refer to the review process flow chart in appendix 1.²

Summary of the Proposed Project

Tennessee proposes to construct and operate approximately 13 miles total of looping³ pipeline and a new compressor station in St. Bernard and Plaquemines Parishes Louisiana. SNG proposes to construct a new compressor station and three new meter stations in Clarke and Smith Counties, Mississippi and St. Bernard Parish, Louisiana.

Tennessee has entered into an agreement with SNG to acquire leased capacity on SNG's system to enable Tennessee to provide firm transportation service up to 1,100 million standard cubic feet of natural gas per day to the recently approved Venture Global Gator Express Pipeline interconnect for feed gas for the Plaquemines LNG Terminal in Plaquemines Parish, Louisiana.

The Evangeline Pass Expansion Project would consist of the following facilities:

Tennessee

- Construction of about 9 miles of 36-inch-diameter looping pipeline in St. Bernard Parish, Louisiana (Yscloskey Toca Lateral Loop);
- construction of about 4 miles of 36-inch-diameter looping pipeline in Plaquemines Parish, Louisiana (Grand Bayou Loop);
- construction of a new 23,470 horsepower (hp) compressor station along Tennessee's existing 500 line in St. Bernard Parish, Louisiana (Compressor Station 529);
- replacement of two 10,410 hp units (like-for-like) under section 2.55(b) at existing Compressor Station 527 in Plaquemines Parish, Louisiana;

SNG

- Construction of a new 22,220 hp compressor station in Clarke County, Mississippi (Rose Hill Compressor Station);
- construction of three new meter stations in Clarke and Smith Counties,

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called eLibrary or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

³ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

Mississippi and St. Bernard Parish, Louisiana (Rose Hill and Midcontinent Express Pipeline Receipt Meter Stations, and Toca Delivery Meter Station); and

- construction and/or modification of certain system auxiliary and appurtenant facilities under section 2.55(a) at existing compressor stations and along the pipeline corridor in Clarke, Smith, Jasper, Simpson, Jefferson Davis, Lawrence, and Walthall Counties, Mississippi and St. Bernard, Washington, St. Tammany, and Orleans Parishes, Louisiana.

The general location of the project facilities is shown in appendix 2.

Land Requirements for Construction

Construction of the proposed facilities would disturb a total of about 535 acres of land for the aboveground facilities and the pipelines (including activities proposed to be conducted under section 2.55). Following construction, a total of about 133 acres of new permanent right-of-way would be maintained for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. The proposed looping pipeline routes would parallel existing pipelines, and to the extent that it is practicable, would be located within and adjacent to the existing rights-of-way. The new Compressor Station 529 would be located at an existing abandoned compressor station site owned by Tennessee, while SNG's new Rose Hill Compressor Station would be located within a forested timber property. Tennessee would use four contractor yards (about 27 acres total) to facilitate construction (Toca Yard, Bayou Road Yard, State Road LA-46 Yard, and Yscloskey Yard).

The EA Process

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- socioeconomic impacts;
- land use;
- air quality and noise;
- public safety; and
- cumulative impacts.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present Commission staffs' independent analysis of the

issues. The EA will be available in electronic format in the public record through eLibrary⁴ and the Commission's website (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). If eSubscribed, you will receive instant email notification when the EA is issued. The EA may be issued for an allotted public comment period. Commission staff will consider all comments on the EA before making recommendations to the Commission. To ensure Commission staff have the opportunity to address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the EA.⁵ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Offices, and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁶ The EA for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Currently Identified Environmental Issues

Commission staff have already identified several issues that deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Tennessee and SNG. This preliminary list of issues may change based on your comments and our analysis.

- Wetlands and waterbodies;
- fisheries and aquatic species;
- hunting and fishing;
- property values; and
- air and noise.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the Commission issues the EA for an allotted public comment period, a *Notice of Availability* of the EA will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website (www.ferc.gov). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached "Mailing List Update Form" (appendix 3).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.*, CP20-50 or CP20-51). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

⁴ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁵ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁶ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Dated: March 20, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-06333 Filed 3-25-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-87-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on March 11, 2020, ANR Pipeline Company (ANR), 700 Louisiana Street, Suite 700, Houston, Texas 77002-2700, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and ANR's blanket certificate issued in Docket No. CP82-480-000. ANR request authorization to increase the certificated horsepower (HP) at the Grand Chenier Compressor Station located in Cameron Parish, Louisiana (Grand Chenier Horsepower Increase Project). The project will allow the increase of the certificated ISO rated HP from 9,700 to 10,800. ANR avers that there are no additional facility installation, or modifications to the previously installed facilities required to facilitate the HP increase, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this prior notice request should be directed to Sorana Linder, Director, Modernization & Certificates, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas 77002-2700, Phone: (832) 320-5209, Email: sorana_linder@tcenergy.com.

Any person or the Commission's staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene, or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to

the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: March 20, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-06330 Filed 3-25-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-21-000]

Port Arthur Pipeline, LLC; Notice of Schedule for Environmental Review of the Louisiana Connector Amendment Project

On December 9, 2019, Port Arthur Pipeline, LLC filed an application in Docket No. CP20-21-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Port Arthur Louisiana Connector Amendment Project (Project), and consists of relocating a compressor station site previously approved in the Louisiana Connector Project (Docket No. CP18-7-000) in Allen Parish, Louisiana. Port Arthur Pipeline, LLC, currently proposes to construct the compressor station, along with associated interconnect and metering facilities, in Beauregard Parish, Louisiana. The Project would also increase the design capacity of the compressor station from 89,900 horsepower (hp) to 93,880 hp, and increase the capacity of the previously certificated Louisiana Connector Project from 1.98 billion standard cubic feet per day of natural gas to 2.05 billion standard cubic feet per day of natural gas deliverable to the Port Arthur Liquefaction Project, previously approved by the Commission in Docket No. CP17-20-000.

On December 20, 2019, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—May 8, 2020
90-day Federal Authorization Decision
Deadline—August 6, 2020