Accession Number: 20191202–5060. Comments Due: 5 p.m. ET 12/16/19. Docket Numbers: RP20–302–000. Applicants: Texas Gas Transmission,

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (JERA 37702 to EDF 38350) to be effective 12/1/2019.

Filed Date: 12/2/19.

Accession Number: 20191202–5062. Comments Due: 5 p.m. ET 12/16/19. Docket Numbers: RP20–303–000.

Applicants: ANR Storage Company. Description: § 4(d) Rate Filing:

Market-Based Rate Implementation to be effective 1/1/2020.

Filed Date: 12/2/19.

Accession Number: 20191202–5088. Comments Due: 5 p.m. ET 12/16/19.

Docket Numbers: RP20–304–000. Applicants: Gulf South Pipeline

Company, LP.

Description: § 4(d) Rate Filing: Amendments to Certain Coastal Bend Agreements eff 12–1–2019 to be effective 12/1/2019.

Filed Date: 12/2/19.

Accession Number: 20191202-5090. Comments Due: 5 p.m. ET 12/16/19.

Docket Numbers: RP20–305–000. Applicants: Millennium Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agmts Updates to be effective 12/15/2019.

Filed Date: 12/2/19.

Accession Number: 20191202–5113. Comments Due: 5 p.m. ET 12/16/19.

Docket Numbers: RP20–306–000.
Applicants: Tennessee Gas Pipeline

Company, L.L.C.

Description: § 4(d) Rate Filing: Volume No. 2—EQT Energy, LLC SP341108 & SP344403 to be effective 1/1/2020.

Filed Date: 12/2/19.

Accession Number: 20191202–5115. Comments Due: 5 p.m. ET 12/16/19.

Docket Numbers: RP20–307–000.

Applicants: Rockies Express Pipeline

Description: § 4(d) Rate Filing: Neg Rate 2019–12–2 Encana to be effective

Filed Date: 12/2/19.

Accession Number: 20191202-5119. Comments Due: 5 p.m. ET 12/16/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 3, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–26515 Filed 12–9–19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20-308-000.

Applicants: NEXUS Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—BP Canada 860363 eff 12–3–2019 to be effective 12/3/2019

Filed Date: 12/3/19

Accession Number: 20191203–5001 Comments Due: 5 p.m. ET 12/16/19

Docket Numbers: RP20-309-000 Applicants: Northwest Pipeline LLC Description: § 4(d) Rate Filing:

Miscellaneous and Housekeeping Filing—Fall 2019 to be effective 12/20/ 2019

Filed Date: 12/3/19

Accession Number: 20191203–5038 Comments Due: 5 p.m. ET 12/16/19 Docket Numbers: RP20–310–000

Applicants: Rockies Express Pipeline

Description: § 4(d) Rate Filing: RP20– 198 Clean-Up filing to be effective 11/ 1/2019

Filed Date: 12/3/19

Accession Number: 20191203–5112 Comments Due: 5 p.m. ET 12/16/19

Docket Numbers: RP20-311-000 Applicants: Gulf South Pipeline

Company, LP

Description: Compliance filing Compliance Tariff Filing (CP19–490) re Gulf Crossing Acquisition to be effective 1/1/2020

Filed Date: 12/3/19

Accession Number: 20191203–5127 Comments Due: 5 p.m. ET 12/16/19

Docket Numbers: RP20–312–000 Applicants: Gulf South Pipeline

Company, LP

Description: § 4(d) Rate Filing: Gulf South-Gulf Crossing Acquisition Neg Rate & NC Agmts Filing to be effective 1/1/2020

Filed Date: 12/3/19

Accession Number: 20191203–5130 Comments Due: 5 p.m. ET 12/16/19 Docket Numbers: RP20–313–000 Applicants: Gulf Crossing Pipeline

Company LLC

Description: Tariff Cancellation: Cancel Tariff to be effective 1/1/2020 Filed Date: 12/3/19

Accession Number: 20191203-5138 Comments Due: 5 p.m. ET 12/16/19

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 4, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-26525 Filed 12-9-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX19-1-000]

Mountain Breeze Wind, LLC; Notice of Filing

Take notice that on November 27, 2019, Cedar Creek Wind Energy, LLC, Cedar Creek II, LLC, and Mountain Breeze Wind, LLC (collectively, the Parties), submitted a proposed Firm Transmission Service Agreement and Interconnection Agreement (the Agreements) among the Parties. These Agreements supersede those proposed by the Parties in earlier pleadings submitted between June 19, 2019 and July 26, 2019, in accordance with Ordering Paragraph (C) of the Federal Energy Regulatory Commission's Proposed Order Directing the Provision

of Interconnection and Transmission Services issued March 21, 2109 in the above-referenced docket.¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on December 18, 2019.

Dated: December 3, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–26517 Filed 12–9–19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14742-001]

Ute Indian Tribe Notice of Successive Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 30, 2019, Ute Indian Tribe filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Ute Pumped Storage Project (Ute Project or project) adjacent to the Bureau of Reclamation's Flaming Gorge Reservoir, in Daggett County, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An intake and discharge structure at one of seven locations in Flaming Gorge Reservoir; (2) an underground tailrace between the reservoir intake/outlet structure and the powerhouse; (3) pump-turbine units in an underground powerhouse with generation capacity of between 500 to 1,000 megawatts; (4) a penstock between the powerhouse and the upper reservoir; (5) a dam at one of seven locations forming the upper reservoir; (6) an upper reservoir at one of seven locations with a capacity between 5,000 and 10.000 acre-feet, at an elevation between 6,800 and 7,500 feet above mean sea level; (7) a transmission line from the powerhouse to the nearest major transmission interconnection; and (8) appurtenant facilities. The estimated annual generation of the Ute Project would be between 400 and 850 gigawatt-hours.

Applicant Contact: Luke Duncan, Chairman, Ute Tribal Business Committee, Ute Indian Tribe, PO Box 190, Fort Duchesne, UT 84026; phone: (435) 722–5141.

FÉRC Contact: Evan Williams; phone: (202) 502–8462.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14742-001.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of Commission's website at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14742) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 4, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–26530 Filed 12–9–19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR20-5-000]

Notice of Complaint; NGL Supply Wholesale, LLC v. Phillips 66 Pipeline LLC, Phillip 66 Company

Take notice that on December 3, 2019, pursuant to Rule 206 of the Rules of Practice and Procedure of the Federal **Energy Regulatory Commission** (Commission), section 343.2 of the Procedural Rules Applicable to Oil Pipeline Proceedings,² and sections 1(4), 1(5), 1(6), 2, 3(1), 6, 8, 9, 13 and 16 of the Interstate Commerce Act (ICA),³ NGL Supply Wholesale, LLC (Complainant or NGL) filed a complaint against Phillips 66 Pipeline LLC (Phillips Pipeline) and Phillip 66 Company (P66) (jointly, Respondents), challenging the prorationing policies of Phillips Pipeline and asserting that

 $^{^1}$ Mountain Breeze Wind, LLC, 166 FERC ¶ 61,200 (2019).

¹ 18 CFR 385.206.

² 18 CFR 343.2.

³ 49 U.S.C. App. 1(4), 1(5), 1(6), 2, 3(1), 6, 8, 9, 13 and 16