

9. If a hybrid resource opts not to be studied to charge from the grid, is the resource allowed to later change its decision? If so, is this change or possibility reflected in an interconnection agreement? If so, how? If a hybrid resource seeks to make this type of change, is there a requirement that the resource undergo an additional study or studies?

10. Are hybrid resources able to participate in the energy, capacity and ancillary services markets operated by RTOs/ISOs using existing frameworks or market rules? If so, how do they participate? Are market rule changes needed to enable the participation of hybrid resources? Are RTOs/ISOs exploring market rule changes, and if so, what changes are they pursuing?

11. Hybrid resources consisting of more than one technology type could potentially participate in the market as the separate component parts, or as a single integrated hybrid resource. Should hybrid resources have a choice of whether to participate in the energy, capacity and ancillary services markets operated by RTOs/ISOs as each of the resource types or as a single resource type? If so, why is this flexibility important?

12. Does operating a hybrid resource as separate components (*i.e.*, co-located) rather than as a single integrated resource create challenges for RTOs/ISOs in accurately modeling whether hybrid resources will provide operating reserves? If so, is this problem addressed if the resource operates as a single integrated hybrid resource?

13. What is the current ability of RTOs/ISOs to model hybrid resources? Is there a preferred approach?

14. Hybrid resources with certain characteristics may be able to provide essential reliability services. For example, when configured with advanced controls, these resources may be able to provide fast frequency response and dynamic voltage regulation. What considerations (*e.g.*, models, tools, training) are needed to improve planning and operations models and utility practices to account for the various controlled operating modes of hybrid and co-located resources?

15. In some cases, RTOs/ISOs require variable energy resources to provide data and forecasts of resource production based on weather and other factors. Would the same requirements apply to hybrid resources with a variable energy resource component, or how may these requirements differ?

16. Are existing dispatch systems in the RTOs/ISOs capable of dispatching hybrid resources as a single resource?

What are the challenges and/or limitations of such dispatch?

17. What are the technical considerations regarding state of charge of the electric storage component of hybrid resources? Are there different factors pertaining to state of charge that are dependent on whether the resource is co-located or is operates as a single integrated hybrid resource?

18. Do existing RTO/ISO market power mitigation rules appropriately recognize the particular operating characteristics of hybrid resources?

19. Are there established best practices for metering a hybrid resource for participation in wholesale markets? For example, with one meter, or with multiple meters that provide visibility into individual subcomponents or inverters, or some other configuration?

20. What are any other potential implications, advantages, and concerns for RTOs/ISOs regarding hybrid resources?

21. How do RTOs/ISOs currently calculate the capacity value of resources? Would those methods accommodate the characteristics of hybrid resources, or would new or modified methods be needed?

22. If new or modified methods are needed, how should the capacity value, including any seasonal variations, be determined for hybrid resources?

23. If an interconnection customer proposes to add an additional resource to an already existing resource or an existing interconnection request, should the capacity value of the existing resource or the existing interconnection request be modified? Why or why not? What options exist for determining such changes to capacity value?

24. What is the status of efforts in the RTOs/ISOs to define Effective Load Carrying Capability for hybrid resources?

For more information about this Notice, please contact: Kaitlin Johnson (Technical Information), Office of Energy Policy and Innovation, (202) 502-8542, Kaitlin.Johnson@ferc.gov.

Dated: August 10, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-17825 Filed 8-13-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-1888-002.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Southwestern Public Service Company Formula Rate Corrected Compliance Filing to be effective 2/1/2019.

Filed Date: 8/7/20.

Accession Number: 20200807-5095.

Comments Due: 5 p.m. ET 8/28/20.

Docket Numbers: ER20-2361-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Errata to Original ISA, Service Agreement No. 5683; Queue No. AF1-199 to be effective 6/11/2020.

Filed Date: 8/10/20.

Accession Number: 20200810-5037.

Comments Due: 5 p.m. ET 8/31/20.

Docket Numbers: ER20-2425-001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2020-08-10 SA 3006 Duke-Jordan Creek Substitute 2nd Rev GIA (J515) to be effective 6/30/2020.

Filed Date: 8/10/20.

Accession Number: 20200810-5100.

Comments Due: 5 p.m. ET 8/31/20.

Docket Numbers: ER20-2592-001.

Applicants: WSPP Inc.

Description: Tariff Amendment: Amendment to 60 to be effective 7/28/2020.

Filed Date: 8/7/20.

Accession Number: 20200807-5119.

Comments Due: 5 p.m. ET 8/28/20.

Docket Numbers: ER20-2636-000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2020-08-07 LGIA Among SDG&E, Sun Streams Solar 2 and CAISO to be effective 10/7/2020.

Filed Date: 8/7/20.

Accession Number: 20200807-5111.

Comments Due: 5 p.m. ET 8/28/20.

Docket Numbers: ER20-2637-000.

Applicants: Chief Conemaugh Power, LLC.

Description: § 205(d) Rate Filing: Amendment to Joint Reactive Rate Schedule to be effective 12/31/9998.

Filed Date: 8/7/20.

Accession Number: 20200807-5114.

Comments Due: 5 p.m. ET 8/28/20.

Docket Numbers: ER20-2638-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA SA No. 5729; Queue No. AF1–021 to be effective 7/9/2020. *Filed Date:* 8/10/20.

Accession Number: 20200810–5031.

Comments Due: 5 p.m. ET 8/31/20.

Docket Numbers: ER20–2639–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, Service Agreement No. 5730; Queue No. AF2–428 to be effective 7/20/2020.

Filed Date: 8/10/20.

Accession Number: 20200810–5038.

Comments Due: 5 p.m. ET 8/31/20.

Docket Numbers: ER20–2640–000.

Applicants: ISO New England Inc.

Description: ISO New England Inc. submits Second Quarter 2020 Capital Budget Report.

Filed Date: 8/10/20.

Accession Number: 20200810–5099.

Comments Due: 5 p.m. ET 8/31/20.

Docket Numbers: ER20–2642–000.

Applicants: Montour, LLC.

Description: § 205(d) Rate Filing: Certificate of Concurrence to be effective 12/31/9998.

Filed Date: 8/10/20.

Accession Number: 20200810–5150.

Comments Due: 5 p.m. ET 8/31/20.

Docket Numbers: ER20–2643–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, Service Agreement No. 5731; Queue AF2–431 to be effective 7/27/2020.

Filed Date: 8/10/20.

Accession Number: 20200810–5153.

Comments Due: 5 p.m. ET 8/31/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 10, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–17832 Filed 8–13–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR20–12–000]

Targa NGL Pipeline Company LLC; Notice of Petition for Declaratory Order

Take notice that on August 6, 2020, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2019), Targa NGL Pipeline Company LLC (Targa), filed a declaratory order petition seeking approval of the rate structure, terms of service, and prorationing methodology for a new committed service on its mixed natural gas liquids (NGLs) pipeline system from points in Oklahoma to Mont Belvieu, Texas, including an approximately 110 mile extension thereof (the Pipeline Extension.). Targa is developing the Pipeline Extension to enable it to transport NGLs from a planned interconnection with new third party-owned pipeline facilities in Kingfisher County, Oklahoma to Targa's affiliate's storage facilities at Mont Belvieu, Texas, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary

link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on August 27, 2020.

Dated: August 10, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–17833 Filed 8–13–20; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–9052–3]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information 202–564–5632 or <https://www.epa.gov/nepa>.

Weekly receipt of Environmental Impact Statements (EIS) Filed August 3, 2020, 10 a.m. EST Through August 10, 2020, 10 a.m. EST Pursuant to 40 CFR 1506.9.

Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxnodengn.epa.gov/cdx-enepa-public/action/eis/search>.

EIS No. 20200163, Draft Supplement, BR, CA, B.F. Sisk Dam Raise and Reservoir Expansion Project Environmental Impact Report/ Supplemental Environmental Impact Statement, Comment Period Ends: 09/28/2020, Contact: Casey Arthur 530–892–6202.

EIS No. 20200164, Final Supplement, USFS, ND, Northern Great Plains Management Plans Revision Final Supplemental Environmental Impact Statement for Oil and Gas Leasing, Review Period Ends: 10/01/2020, Contact: Macario Herrera 701–989–7310.

EIS No. 20200165, Draft, USFS, ID, Stibnite Gold Project, Comment Period Ends: 09/28/2020, Contact: Brian Harris 208–879–6945.

EIS No. 20200166, Final, BLM, AK, Willow Master Development Plan Final Environmental Impact