Filed Date: 10/31/19.

Accession Number: 20191031-5025. Comments Due: 5 p.m. ET 11/21/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676

(toll free). For TTY, call (202) 502-8659.

Dated: October 31, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-24203 Filed 11-5-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2428-007; Project No. 10254-026; Project No. 10253-032]

Aquenergy Systems, LLC; Pelzer Hydro Company, LLC and Consolidated Hydro Southeast, LLC; Pelzer Hydro Company, LLC and Consolidated Hydro Southeast, LLC; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the applications for licenses for the Piedmont (FERC Project No. 2428–007), Upper Pelzer (FERC Project No. 10254–026), and Lower Pelzer (FERC Project No. 10253–032) Hydroelectric Projects located on the Saluda River in Anderson and Greenville Counties, South Carolina, and has prepared a Final Environmental Assessment (FEA).

The FEA contains staff's analysis of the potential environmental impacts of the projects and concludes that licensing the projects, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the FEA is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's website at www.ferc.gov using the "eLibrary" link. Enter one of the docket numbers, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at 1–866–208–3676, or for TTY, 202–502–8659.

You may also register online at www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, contact Navreet Deo by telephone at 202–502– 6304, or by email at *navreet.deo@* ferc.gov.

Dated: October 31, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-24204 Filed 11-5-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG20–18–000. Applicants: Impact Solar 1, LLC. Description: Impact Solar 1, LLC Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 10/29/19.

Accession Number: 20191029–5035. Comments Due: 5 p.m. ET 11/19/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER04–835–010. Applicants: California Independent System Operator Corporation.

Description: Informational Compliance Filing of the California Independent System Operator Corporation.

Filed Date: 10/28/19.

Accession Number: 20191028–5201. Comments Due: 5 p.m. ET 11/18/19.

Docket Numbers: ER15–356–012; ER19–2231–002; ER15–357–012; ER19– 2232–002; ER10–1595–013; ER10–1598– 013; ER10–1616–013; ER10–1618–013; ER18–1821–005. Applicants: Chief Conemaugh Power, LLC, Chief Conemaugh Power II, LLC, Chief Keystone Power, LLC, Chief Keystone Power II, LLC, Crete Energy Venture, LLC, Lincoln Generating Facility, LLC, New Covert Generating Company, LLC, Rolling Hills Generating, L.L.C., Walleye Power, LLC.

Description: Notice of Non-Material Change in Status of Chief Conemaugh Power, LLC, et al.

Filed Date: 10/28/19.

Accession Number: 20191028–5214. Comments Due: 5 p.m. ET 11/18/19.

Docket Numbers: ER16–2363–004; ER10–2192–034; ER10–2178–034; ER13–1536–018; ER11–2010–026; ER12–1829–017; ER12–1223–022.

Applicants: Bluestem Wind Energy, LLC, Constellation Energy Commodities Group Maine, LLC, Constellation NewEnergy, Inc., Exelon Generation Company, LLC, Exelon Wind 4, LLC, Shooting Star Wind Project, LLC, Wildcat Wind, LLC.

Description: Supplement to December 28, 2019 Updated Market Power Analysis for the Southwest Power Pool Region of the Exelon SPP Entities, et al. Filed Date: 10/23/19.

Accession Number: 20191023–5092. Comments Due: 5 p.m. ET 11/13/19. Docket Numbers: ER18–2397–004. Applicants: Midcontinent

Independent System Operator, Inc. Description: Compliance filing: 2019– 10–28_Order 844 Compliance supplement filing to be effective 1/1/ 2019.

Filed Date: 10/28/19.

Accession Number: 20191028–5160. Comments Due: 5 p.m. ET 11/18/19.

Docket Numbers: ER19–1641–002. Applicants: California Independent System Operator Corporation.

Description: Compliance filing: 2019– 10–28 RMR CPM Enhancements Compliance to be effective 9/27/2019. Filed Date: 10/28/19.

Accession Number: 20191028–5180. Comments Due: 5 p.m. ET 11/18/19.

Docket Numbers: ER19–2756–001. Applicants: Midcontinent

Independent System Operator, Inc. Description: Tariff Amendment: 2019–10–29_SA 3083 Lake Benton-NSP Substitute 1st Rev GIA (J790) to be effective 8/22/2019.

Filed Date: 10/29/19.

Accession Number: 20191029–5089. Comments Due: 5 p.m. ET 11/19/19.

Docket Numbers: ER20–210–000. Applicants: Citizens Sycamore-Penasquitos Transmission LLC.

Description: § 205(d) Rate Filing: Annual Operating Cost True-Up Adjustment Filing to be effective 1/1/2020.