

CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new NGA section 3 or section 7 proceeding.<sup>1</sup> Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to “show good cause why the time limitation should be waived,” and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission’s Rules and Regulations.<sup>2</sup>

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Standard Time on July 16, 2020.

Dated: June 25, 2020.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2020-14185 Filed 6-30-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC20-14-000]

#### Commission Information Collection Activities (FERC-725T); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725T, (Mandatory Reliability Standards for the Bulk-Power System: TRE Reliability Standards) and submitting the information collection to the Office of Management and Budget (OMB) for

review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below.

**DATES:** Comments on the collection of information are due July 31, 2020.

**ADDRESSES:** Send written comments on FERC-725 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902-0273) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments to the Commission (identified by Docket No. IC20-14-000) by either of the following methods:

- *eFiling at Commission’s Website:*

<http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, at Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at:

[www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain);

Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collection.

**FERC submissions** must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-725T, Mandatory Reliability Standards for the Bulk-Power System: TRE<sup>1</sup> Reliability Standards.

**OMB Control No.:** 1902-0273.

**Type of Request:** Three-year extension of the FERC-725T information

collection requirements with no changes to the current reporting requirements.

**Abstract:** TRE Reliability Standards apply to entities registered as Generator Owners (GOs), Generator Operators (GOPs), and Balancing Authorities (BAs) within the Texas Reliability Entity region.

The information collection requirements entail the setting or configuration of the Control System software, identification and recording of events, data retention, and submitting frequency measurable events to the compliance enforcement authority (Regional Entity or NERC).

Submitting frequency measurable events. The BA has to identify and post information regarding Frequency Measurable Events (FME). Further, the BA has to calculate and report to the Compliance Enforcement Authority data related to Primary Frequency Response (PFR) performance of each generating unit/generating facility.

Data retention. The BA, GO, and GOP shall keep data or evidence to show compliance, as identified below, unless directed by its Compliance Enforcement Authority to retain specific evidence for a longer period of time as part of an investigation. Compliance audits are generally about three years apart.

- The BA shall retain a list of identified Frequency Measurable Events and shall retain FME information since its last compliance audit.

- The BA shall retain all monthly PFR performance reports since its last compliance audit.

- The BA shall retain all annual Interconnection minimum Frequency Response calculations, and related methodology and criteria documents, relating to time periods since its last compliance audit.

- The BA shall retain all data and calculations relating to the Interconnection’s Frequency Response, and all evidence of actions taken to increase the Interconnection’s Frequency Response, since its last compliance audit.

- Each GOP and GO shall retain evidence since its last compliance audit.

**Type of Respondents:** NERC Registered entities: Balancing Authorities, Generator Owners, Generator Operators.

**Estimate of Annual Burden<sup>2</sup>:** The Commission estimates the annual public reporting burden for the information collection as:

<sup>1</sup> *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at ¶ 50 (2018).

<sup>2</sup> 18 CFR 385.214(d)(1).

<sup>1</sup> Texas Reliability Entity.

<sup>2</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

## FERC-725T (MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: TRE RELIABILITY STANDARDS)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response <sup>3</sup>	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Maintenance and Submission of Event Log Data.	<sup>4</sup> 1	1	1	16 hrs.; \$821.44	16 hrs.; \$821.44	\$821.44
Evidence Retention .....	<sup>5</sup> 130	1	130	2 hrs.; \$102.68 ..	260 hrs.; \$13,348.4.	102.68
Total .....	.....	.....	131	.....	276 hrs.; \$14,169.84.	

*Comments:* Comments are invited on:  
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;  
(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;  
(3) ways to enhance the quality, utility and clarity of the information collection; and  
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 25, 2020.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2020-14183 Filed 6-30-20; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC20-76-000.

*Applicants:* NorthWestern Corporation, Puget Sound Energy, Inc.

*Description:* Joint Application for Authorization Under Section 203 of the

Federal Power Act, et al. of NorthWestern Corporation, et al.

*Filed Date:* 6/23/20.

*Accession Number:* 20200623-5267.

*Comments Due:* 5 p.m. ET 8/24/20.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1790-018; ER10-2597-005.

*Applicants:* BP Energy Company, Fowler Ridge III Wind Farm LLC.

*Description:* Market Power Update for Northeast Region of BP Energy Company, et al.

*Filed Date:* 6/24/20.

*Accession Number:* 20200624-5205.

*Comments Due:* 5 p.m. ET 8/24/20.

*Docket Numbers:* ER10-2924-014.

*Applicants:* Kleen Energy Systems, LLC.

*Description:* Triennial Compliance Filing of Kleen Energy Systems, LLC.

*Filed Date:* 6/24/20.

*Accession Number:* 20200624-5183.

*Comments Due:* 5 p.m. ET 8/24/20.

*Docket Numbers:* ER11-2041-015; ER11-2042-015.

*Applicants:* Innovative Energy Systems, LLC, Seneca Energy II, LLC.

*Description:* Triennial Compliance Filing of Innovative Energy Systems, LLC, et al.

*Filed Date:* 6/24/20.

*Accession Number:* 20200624-5187.

*Comments Due:* 5 p.m. ET 8/24/20.

*Docket Numbers:* ER11-3861-015.

*Applicants:* Empire Generating Co, LLC.

*Description:* Triennial Market Power Analysis of Empire Generating Co, LLC.

*Filed Date:* 6/24/20.

*Accession Number:* 20200624-5188.

*Comments Due:* 5 p.m. ET 8/24/20.

*Docket Numbers:* ER12-1195-004; ER10-2310-005; ER10-2314-005;

ER10-2311-005; ER15-595-002; ER15-

924-002; ER10-2312-005; ER15-926-

002; ER15-927-002; ER14-2486-002;

ER17-2580-001.

*Applicants:* Camden County Energy Recovery Associates, L.P., Covanta

Delaware Valley, L.P., Covanta Energy Marketing LLC, Covanta Essex Company, Covanta Fairfax, Inc., Covanta Haverhill Associates, LLC, Covanta Hempstead Company, Covanta Niagara I, LLC, Covanta Plymouth Renewable Energy, LLC, Covanta Union, LLC, SEMASS Partnership.

*Description:* Updated Market Power Analysis for Northeast Region of the Covanta MBR Entities, et al.

*Filed Date:* 6/24/20.

*Accession Number:* 20200624-5184.

*Comments Due:* 5 p.m. ET 8/24/20.

*Docket Numbers:* ER14-2500-010; ER14-2498-010.

*Applicants:* Newark Energy Center LLC, EIF Newark, LLC.

*Description:* Triennial Compliance Filing of Newark Energy Center LLC, et al. under, et al.

*Filed Date:* 6/24/20.

*Accession Number:* 20200624-5185.

*Comments Due:* 5 p.m. ET 8/24/20.

*Docket Numbers:* ER20-2154-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ISA, SA No. 4940; Queue No. AA2-178 (amend) to be effective 2/2/2018.

*Filed Date:* 6/24/20.

*Accession Number:* 20200624-5158.

*Comments Due:* 5 p.m. ET 7/15/20.

*Docket Numbers:* ER20-2155-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA SA No. 5668; Queue No. AE2-079 to be effective 5/28/2020.

*Filed Date:* 6/25/20.

*Accession Number:* 20200625-5030.

*Comments Due:* 5 p.m. ET 7/16/20.

*Docket Numbers:* ER20-2157-000.

*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: Dominion Energy South Carolina Interconnection Agreement Amendment Filing to be effective 5/28/2020.

*Filed Date:* 6/25/20.

*Accession Number:* 20200625-5047.

<sup>3</sup> the figures for May 2018 posted by the Bureau of Labor Statistics for the Utilities sector (available at [http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)) and updated March 2019 for benefits information (at <http://www.bls.gov/news.release/eccec.nr0.htm>). The hourly estimates for salary plus benefits are:

—File Clerks (code 43-4071), \$34.50.

—Electrical Engineer (code 17-2071), \$68.17.

The average hourly burden cost for this collection is \$51.34 [\$34.50 + \$68.17 = 51.335] and is rounded to \$51.34.

<sup>4</sup> BA (balancing authority).

<sup>5</sup> BA (balancing authority), GO (generator owner), and GOP (generator operator).