

The major factors considered for this certification were:

1. The action will not result in additional reporting, recordkeeping or other compliance requirements for small entities.

2. The action may result in authorizing small entities to furnish the services to the Government.

3. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O'Day Act (41 U.S.C. 8501–8506) in connection with the services deleted from the Procurement List.

End of Certification

Accordingly, the following services are deleted from the Procurement List:

Services

Service Type: Janitorial/Grounds Maintenance

Mandatory for: VA Outpatient Clinic, Rome, NY

Mandatory Source of Supply: The Arc, Oneida-Lewis Chapter-NYSARC, Inc., Utica, NY

Contracting Activity: VETERANS AFFAIRS, DEPARTMENT OF, NAC

Service Type: Janitorial/Custodial

Mandatory for: U.S. Federal Building: 45 Bay Street, Staten Island, NY

Mandatory Source of Supply: Fedcap Rehabilitation Services, Inc., New York, NY

Contracting Activity: GENERAL SERVICES ADMINISTRATION, FPDS AGENCY COORDINATOR

Service Type: Janitorial/Custodial

Mandatory for: Auke Bay Station Post Office: 11899 Glacier Highway, Auke Bay, AK

Mandatory Source of Supply: REACH, Inc., Juneau, AK

Contracting Activity: U.S. Postal Service, Washington, DC

Service Type: Janitorial/Custodial

Mandatory for: DCMA Office, 366 Avenue D, Building 7216, Dyess AFB, TX

Mandatory Source of Supply: Training, Rehabilitation, & Development Institute, Inc., San Antonio, TX

Contracting Activity: DEFENSE CONTRACT MANAGEMENT AGENCY (DCMA), DEFENSE CONTRACT MANAGEMENT OFFICE

Service Type: Janitorial/Custodial

Mandatory for: Veterans Affairs Building: 252 Seventh Avenue, New York, NY

Mandatory Source of Supply: Fedcap Rehabilitation Services, Inc., New York, NY

Contracting Activity: VETERANS AFFAIRS, DEPARTMENT OF, NAC

Service Type: Janitorial/Custodial

Mandatory for: Phillips Buildings Complex: 7900 and 7920 Norfolk Avenue, 4915 St. Elmo Avenue, Bethesda, MD

Contracting Activity: NUCLEAR REGULATORY COMMISSION, OFFICE OF ADMINISTRATION

Service Type: Janitorial/Custodial

Mandatory for: Naval & Marine Corps

Reserve Center: 30 Woodward Avenue, New Haven, CT

Mandatory Source of Supply: CW Resources, Inc., New Britain, CT

Contracting Activity: DEPT OF THE NAVY, U S FLEET FORCES COMMAND

Patricia Briscoe,

Deputy Director, Business Operations (Pricing and Information Management).

[FR Doc. 2020–00212 Filed 1–9–20; 8:45 am]

BILLING CODE 6353–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG20–62–000.

Applicants: RWE Renewables Americas, LLC.

Description: Self-Certification of Exempt Wholesale Generator Status of Cranell Wind Farm, LLC.

Filed Date: 1/3/20.

Accession Number: 20200103–5095.

Comments Due: 5 p.m. ET 1/24/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1910–018; ER10–1911–018.

Applicants: Duquesne Light Company, Duquesne Power, LLC.

Description: Triennial Market-Based Rate Update of the Duquesne MBR Sellers, et al.

Filed Date: 12/31/19.

Accession Number: 20191231–5326.

Comments Due: 5 p.m. ET 3/2/20.

Docket Numbers: ER10–2822–018; ER16–1250–010; ER10–2824–002; ER10–2825–003; ER10–2831–003; ER10–2957–003; ER10–2995–003; ER10–2996–002; ER10–2998–002; ER10–2999–002; ER10–3000–002; ER10–3029–002; ER10–1776–002; ER19–2360–001; ER10–3009–004; ER11–2196–010; ER17–1769–003; ER10–3013–003; ER10–3014–002; ER11–1243–002.

Applicants: Atlantic Renewables Projects II LLC, Avangrid Renewables, LLC, Big Horn Wind Project LLC, Big Horn II Wind Project LLC, Colorado Green Holdings LLC, Hay Canyon Wind LLC, Juniper Canyon Wind Power LLC, Klamath Energy LLC, Klamath Generation LLC, Klondike Wind Power LLC, Klondike Wind Power II LLC, Klondike Wind Power III LLC, Leaning Juniper Wind Power II LLC, Montague Wind Power Facility, LLC, Pebble

Springs Wind LLC, San Luis Solar LLC, Solar Star Oregon II, LLC, Star Point Wind Project LLC, Twin Buttes Wind LLC, Twin Buttes Wind II LLC.

Description: Updated Market Power Analysis for the Northwest Region of Avangrid Northwest MBR Sellers, et al.

Filed Date: 12/31/19.

Accession Number: 20191231–5316.

Comments Due: 5 p.m. ET 3/2/20.

Docket Numbers: ER20–391–002.

Applicants: J. Aron & Company LLC. *Description:* Updated Market Power Analysis for the Northwest Region of J. Aron & Company LLC.

Filed Date: 12/30/19.

Accession Number: 20191230–5281.

Comments Due: 5 p.m. ET 2/28/20.

Docket Numbers: ER20–736–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to Sch. 12-Appx A: December 2019 RTEP, 30-day Comments due to be effective 4/2/2020.

Filed Date: 1/3/20.

Accession Number: 20200103–5129.

Comments Due: 5 p.m. ET 2/3/20.

Docket Numbers: ER20–737–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, SA No. 5545; Queue No. AE2–125 to be effective 12/11/2019.

Filed Date: 1/6/20.

Accession Number: 20200106–5002.

Comments Due: 5 p.m. ET 1/27/20.

Docket Numbers: ER20–738–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Third Revised Service Agreement No. 2775; Queue No. AB2–092 to be effective 12/5/2019.

Filed Date: 1/6/20.

Accession Number: 20200106–5090.

Comments Due: 5 p.m. ET 1/27/20.

Docket Numbers: ER20–739–000.

Applicants: ISO New England Inc.

Description: § 205(d) Rate Filing: Cost Recovery Mechanism for Facilities Designated Critical to Derivation of IROL to be effective 3/6/2020.

Filed Date: 1/6/20.

Accession Number: 20200106–5127.

Comments Due: 5 p.m. ET 1/27/20.

Docket Numbers: ER20–740–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2020–01–06 Consolidation and True Up Filing for CTA to be effective 2/2/2020.

Filed Date: 1/6/20.

Accession Number: 20200106–5128.

Comments Due: 5 p.m. ET 1/27/20.

Docket Numbers: ER20–741–000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: 2020–01–06_SA 3224 Ameren Illinois-Bishop Hill FSA to be effective 3/7/2020.

Filed Date: 1/6/20.

Accession Number: 20200106–5133.

Comments Due: 5 p.m. ET 1/27/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 6, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020–00223 Filed 1–9–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP19–509–001; CP19–509–000]

Texas Eastern Transmission, LP; Notice of Application

Take notice that on December 19, 2019, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056, filed, pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, an amendment to its application in Docket No. CP19–509–000 which requested authorization to construct and operate the Marshall County Mine Panels 19E Project located in Marshall County, West Virginia.

Texas Eastern is proposing to excavate, elevate, and replace certain small segments of four different pipelines (Lines 10, 15, 25, and 30) and appurtenances in order to maintain operation of its facilities for the duration of longwall mining activities planned by Marshall Coal in the area beneath Texas Eastern's pipelines. The amendment to its application requests to (1) include

construction activities related to segments of its four pipelines that traverse the Marshall County Coal Company's Mine Panels 19E and 20E; (2) modify the timing for completion of Project activities from October 2021 to October 2022; and (3) request a Commission order by April 30, 2020. The construction activities proposed in the amendment replace in their entirety the construction activities proposed in the application. The total length of pipeline segments to be excavated increased to 4.39 miles from 2.26 miles. The estimated cost of the project increased to approximately \$77 million from approximately \$38 million, all as more fully described in its application which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application may be directed to Lisa A. Connolly, Director, Rates and Certificates, Texas Eastern Transmission, LP, P.O. Box 1642 Houston, Texas 77251–1642, by telephone at (713) 627–4102, or by email lisa.connolly@enbridge.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project

should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16–4–001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.¹ Persons desiring to

¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at ¶ 50 (2018).