

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	May 2020.
Commission issues Draft Environmental Assessment (EA)	November 2020.
Comments on Draft EA	December 2020.
Modified terms and conditions	February 2021.
Commission issues Final EA	May 2021.

o. Final amendments to the application must be filed with the Commission no later than thirty (30) days from the issuance date of the notice of ready for environmental analysis.

Dated: February 5, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-02900 Filed 2-12-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX20-1-000]

City of Boulder, Colorado; Notice of Filing

Take notice that on February 6, 2020, pursuant to sections 210 and 212 of the Federal Power Act,¹ and Rules 204 and 206 of the Commission's Rules of Practice and Procedure,² City of Boulder, Colorado (the City) filed an application for an order directing Public Service Company of Colorado to establish interconnections on just, reasonable, and non-discriminatory terms and conditions between its transmission system and the electric distribution system that the City proposes to acquire from Xcel Energy.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on February 27, 2020.

Dated: February 7, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-02904 Filed 2-12-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP19-491-000; CP19-494-000]

National Fuel Gas Supply Corporation; Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Fm100 and Leidy South Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the FM100 Project and the Leidy South Project (collectively referred to as the Projects), proposed by National Fuel Gas Supply Corporation (National Fuel) and Transcontinental Gas Pipe Line Company, LLC (Transco), respectively, in the above-referenced dockets. National Fuel requests authorization to construct, operate, and maintain new

natural gas facilities in McKean and Potter Counties; install new compressor stations in McKean and Clinton Counties; abandon existing pipeline facilities in Cameron, Clearfield, Elk, and Potter Counties; and abandon an existing compressor station in Potter County (all in Pennsylvania), to modernize National Fuel's existing transmission system and provide an additional 330,000 dekatherms per day (Dth/d) of incremental natural gas transportation capacity to Transco. Transco requests authorization to construct, operate, and maintain new natural gas facilities in Clinton and Lycoming Counties; install new compressor stations in Luzerne and Schuylkill Counties; add additional compression at existing compressor stations in Wyoming and Columbia Counties; and abandon an existing pipeline in Clinton County (all in Pennsylvania), to provide 582,400 Dth/d of firm natural gas transportation service from shale producing areas in northern and western Pennsylvania to Transco's industrial, commercial, and residential customers in the eastern United States.

The EA assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed Projects, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers (Baltimore and Pittsburgh Districts) and the U.S. Environmental Protection Agency participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The Projects would include the following facilities (all located in Pennsylvania):

FM100 Project

- Approximately 29.5 miles of new 20-inch-diameter pipeline in McKean and Potter Counties (Line YM58);

¹ 16 U.S.C. 824i and 824k.

² 18 CFR 385.204 and 385.206.

- approximately 1.4 miles of new 24-inch-diameter pipeline loop¹ in Potter County (Line YM224);
- approximately 0.4 mile of 12-inch-diameter pipeline extension in McKean County (Line KL Extension);
- a new 15,165-horsepower (hp) compressor station in McKean County (Marvindale Compressor Station);
- a new 22,220-hp compressor station in Clinton County (Tamarack Compressor Station);
- a new producer interconnect station in McKean County (Marvindale Interconnect);
- a new over pressure protection (OPP) station in Potter County (Carpenter Hollow OPP Station);
- modification of the existing Leidy Interconnect LDC 2245 at the Leidy Metering and Regulation Station in Clinton County;
- appurtenant facilities including valves, pig launchers, pig receivers, and anode beds;
- abandonment of approximately 44.9 miles of 12-inch-diameter pipeline and associated appurtenant facilities in Cameron, Clearfield, Elk, and Potter Counties (Line FM100);
- abandonment of a 1,440-hp compressor station and associated facilities in Potter County (Costello Compressor Station); and
- abandonment of aboveground piping and measurement and over pressurization equipment in Potter County (Station WHP-MS-4317X).

Leidy South Project

- Approximately 6.3 miles of new 36-inch-diameter pipeline and associated abandonment by removal of approximately 5.8 miles of existing 23.375-inch-diameter pipeline Leidy Line A in Clinton County (Hensel Replacement);
- approximately 2.4 miles of new 36-inch-diameter pipeline looping in Clinton County (Hilltop Loop);
- approximately 3.5 miles of new 42-inch-diameter pipeline looping in Lycoming County (Benton Loop), including a new 90-foot-tall communication tower;
- uprate of the two existing compressor units to increase total hp from 30,000 hp to 42,000 hp at Compressor Station 605 in Wyoming County;
- uprate of the two existing compressor units to increase total hp from 40,000 hp to 42,000 hp and install a new 31,871-hp compressor unit at

Compressor Station 610 in Columbia County;

- a new 46,930-hp compressor station in Luzerne County (Compressor Station 607), including a new 190-foot-tall, free-standing communication tower;
 - a new 31,871-hp compressor station in Schuylkill County (Compressor Station 620); and
 - appurtenant facilities including valves, pig launchers, and pig receivers.
- Additionally, both National Fuel and Transco propose to use temporary access roads and staging areas to support construction activities and would establish new permanent access roads to support operation of the new facilities.

The Commission mailed a copy of the Notice of Availability for the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the area of the Projects. The EA is only available in electronic format. It may be viewed and downloaded from FERC's website (www.ferc.gov), on the Environmental Documents page (<http://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the EA may be accessed by using the eLibrary link on FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP19-491 and/or CP19-494). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at: FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on the Projects, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on March 9, 2020.

For your convenience, there are three methods you can use to file your comments with the Commission. In all instances, please reference the Project docket numbers (CP19-491-000 and/or CP19-494-000) with your submission. The Commission encourages electronic filing of comments and has expert staff

available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the Projects' docket numbers (CP19-491-000 and/or CP19-494-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission may grant affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the Projects is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings

¹ A loop is a segment of pipe that is usually installed adjacent to an existing pipeline and connected to it at both ends. The loop allows more gas to be moved through the system

by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/docs-filing/subscription.asp>.

Dated: February 7, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-02902 Filed 2-12-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD20-7-000]

Reliability Technical Conference; Notice of Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission) will hold a Technical Conference on Thursday, June 25, 2020, from 9:00 a.m. to 5:00 p.m. This Commissioner-led conference will be held in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. The purpose of the conference is to discuss policy issues related to the reliability of the Bulk-Power System. The Commission will issue an agenda at a later date in a supplemental notice.

The conference will be open for the public to attend. There is no fee for attendance. However, members of the public are encouraged to preregister online at: <https://www.ferc.gov/whats-new/registration/06-25-20-form.asp>.

This conference will focus on reliability-related issues for the bulk power system, including: (1) The changing resource mix; (2) inverter-based resources and inverter-connected distributed energy resources; and (3) cybersecurity. Those wishing to be considered for participation in panel discussions should submit nominations no later than close of business on March 27, 2020 online at: <https://www.ferc.gov/whats-new/registration/06-25-20-speaker-form.asp>.

Information on this event will be posted on the Calendar of Events on the Commission's website, <http://www.ferc.gov>, prior to the event. The conference will also be webcast and transcribed. Anyone with internet access who desires to listen to this event can do so by navigating to the Calendar of Events at <http://www.ferc.gov> and locating this event in the Calendar. The event will contain a link to the webcast. The Capitol Connection provides technical support for webcasts and offers the option of listening to the

meeting via phone-bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or call (703) 993-3100. Transcripts of the technical conference will be available for a fee from Ace-Federal Reporters, Inc. at (202) 347-3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1 (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For more information about this technical conference, please contact Lodie White (202) 502-8453, Lodie.White@ferc.gov. For information related to logistics, please contact Sarah McKinley at (202) 502-8368, Sarah.Mckinley@ferc.gov.

Dated: February 3, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-02897 Filed 2-12-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC19-32-000]

Commission Information Collection Activities (FERC-725M); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725M (Mandatory Reliability Standards: Generator Requirements at the Transmission Interface) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below.

DATES: Comments on the collection of information are due by March 16, 2020.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0263, should be sent via email to the Office of Information and Regulatory

Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC19-32-000, by either of the following methods:

- **eFiling at Commission's Website:** <http://www.ferc.gov/docs-filing/efiling.asp>.

- **Mail/Hand Delivery/Courier:**

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725M (Mandatory Reliability Standards: Generator Requirements at the Transmission Interface).

OMB Control No.: 1902-0263.

Type of Request: Three-year extension of the FERC-725M with no updates to the current reporting requirements.

Abstract: On August 27, 2019, the Commission published a Notice in the **Federal Register** in Docket No. IC19-32-000 requesting public comments. The Commission received no comments and noting that in the related submittal to OMB.

On September 19, 2013, the Commission issued Order No. 785, Docket No. RM12-16-000, a Final Rule¹ approving modifications to four existing Reliability Standards submitted by the North American Electric Reliability Corporation (NERC), the Commission certified Electric Reliability Organization. Specifically, the Commission approved Reliability Standards FAC-001-1 (Facility Connection Requirements), FAC-003-3 (Transmission Vegetation Management), PRC-004-2.1a (Analysis and Mitigation of Transmission and Generation Protection System Misoperations), and

¹ Generator Requirements at the Transmission Interface, 144 FERC ¶ 61,221 (2013).