

E&P Agr Cancel to be effective
1/30/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5101.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1114–000.

Applicants: Alabama Power
Company.

Description: § 205(d) Rate Filing:
PowerSouth A&R NITSA Amendment
Filing (Add CAEC-Evergreen DP &
Harris Resource) to be effective
1/28/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5106.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1116–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing:
2020–02–28_SA 3425 Entergy Arkansas-
West Memphis Solar GIA (J934) to be
effective 2/13/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5184.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1117–000.

Applicants: Midcontinent

Independent System Operator, Inc.,
Ameren Illinois Company.

Description: § 205(d) Rate Filing:
2020–02–28_SA 3028 Ameren IL-Prairie
Power Project#22 Jamesburg to be
effective 4/29/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5187.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1118–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing:
2020–02–28_SA 4030 GridLiance
Heartland LLC Att KK–1 Reliability
Coordination to be effective 3/1/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5189.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1119–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing:
2020–02–28_GridLiance Attachment VV
Filing to be effective 3/1/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5193.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1120–000.

Applicants: Paper Birch Energy, LLC.

Description: Baseline eTariff Filing:

MBR Application to be effective
4/29/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5196.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1122–000.

Applicants: Idaho Power Company.

Description: Tariff Cancellation:
Cancel SA 344 to be effective 2/28/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5227.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1123–000.

Applicants: Georgia Power Company.

Description: § 205(d) Rate Filing: SR
Snipesville Affected System
Construction Agreement Filing to be
effective 1/22/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5259.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1124–000.

Applicants: Georgia Power Company.

Description: § 205(d) Rate Filing: SR
Baxley Affected System Construction
Agreement Filing to be effective
1/21/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5264.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1125–000.

Applicants: Midcontinent

Independent System Operator, Inc.,
Ameren Illinois Company.

Description: § 205(d) Rate Filing:
2020–02–28_SA 3028 Ameren IL-Prairie
Power Project#18 Disco to be effective
4/29/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5277.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1126–000.

Applicants: Idaho Power Company.

Description: Tariff Cancellation:
Cancellation of SA 345 to be effective
3/1/2020.

Filed Date: 2/28/20.

Accession Number: 20200228–5282.

Comments Due: 5 p.m. ET 3/20/20.

Docket Numbers: ER20–1127–000.

Applicants: GridLiance Heartland
LLC.

Description: Tariff Cancellation: GLH
OATT TSA Termination Agreement to
be effective 12/31/9998.

Filed Date: 2/28/20.

Accession Number: 20200228–5290.

Comments Due: 5 p.m. ET 3/20/20.

The filings are accessible in the
Commission's eLibrary system by
clicking on the links or querying the
docket number.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For
other information, call (866) 208–3676
(toll free). For TTY, call (202) 502–8659.

Dated: February 28, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020–04520 Filed 3–4–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–54–000]

Northwest Pipeline LLC; Notice of Request Under Blanket Authorization

Take notice that on February 19, 2020, Northwest Pipeline LLC (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in the above referenced docket a prior notice request pursuant to sections 157.205, 157.208(b), and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and its blanket certificate issued in Docket No. CP82–433–000 for authorization to install one 500 horsepower compressor unit and associated facilities at the Walla Walla Compressor Station located in Umatilla County, Oregon. Northwest estimates the cost of the project to be approximately \$2.8 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Richard Stapler, Regulatory Analyst Lead, Northwest Pipeline LLC, P.O. Box 58900, Salt Lake City, Utah 84158, by telephone at (801) 584–6883, or by email at richard.stapler@williams.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the

time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: February 28, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-04519 Filed 3-4-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3777-011]

Town of Rollinsford, New Hampshire; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 3777-011.

c. *Date filed:* August 29, 2019.

d. *Applicant:* Town of Rollinsford, New Hampshire (Town).

e. *Name of Project:* Rollinsford Project.

f. *Location:* On the Salmon Falls River in Strafford County, New Hampshire and York County, Maine. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. John Greenan, Green Mountain Power Corporation, 1252 Post Road, Rutland, VT 05701; Phone at (802) 770-2195, or email at John.Greenan@greenmountainpower.com.

i. *FERC Contact:* Bill Connelly, (202) 502-8587 or william.connelly@ferc.gov.

j. *Deadline for filing scoping comments:* March 30, 2020.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-3777-011.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must

also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Project Description:* The existing Rollinsford Project consists of: (1) A 317-foot-long, 19-foot-high concrete-masonry dam that includes, from east to west: (a) A 12-foot-long left abutment, (b) a 247-foot-long overflow spillway section topped with 15-inch-high flashboards, (c) a 22-foot-long right abutment; and (d) a 36-foot-long gated section consisting of five, 5.5-foot-high by 5.5-foot-wide vertical lift gates that convey flow to the intake headworks; (2) a 70-acre impoundment with a gross storage capacity of 456 acre-feet at a normal maximum elevation of 71.25 feet National Geodetic Vertical Datum of 1929 (NGVD 29),¹ including the spillway flashboards; (3) an 82-foot-long, 52-foot-wide intake headworks facility that consists of: (a) A 22.8-foot-wide, 15.7-foot-high penstock intake protected by a 22.8-foot-wide by 17.6-foot-high trash rack structure with 2.5-inch clear bar spacing, (b) an 8-foot-wide skimmer waste gate, and (c) a 4-foot-wide by 4-foot-high inoperable sluice gate; (4) a 350-foot-long, 10-square-foot concrete penstock that empties into a 250-foot-long, 9-foot diameter steel penstock that directs flow to a 30-foot-long, 40-foot-wide reinforced concrete forebay that is integral with the powerhouse; (5) a 38-foot-long, 60-foot-wide concrete and brick masonry powerhouse containing two, vertical Francis turbine-generator units rated at 750 kilowatts (kW) each for a total installed capacity of 1,500 kW; (6) a 38-foot-long, 34-foot-wide tailrace channel at a normal tailwater surface elevation of 24 feet NGVD 29; (7) a 100-foot-long underground transmission line that extends from the powerhouse to a step-up transformer where voltage is increased from 4.16-kilovolt (kV) to 13.8 kV; and (8) appurtenant facilities.

The Town voluntarily operates the project in a run-of-river mode using an automatic pond level control system, such that outflow from the project approximates inflow. The project bypasses approximately 680 feet of the Salmon Falls River. The existing license requires the licensee to release: (1) A continuous minimum flow of 10 cubic feet per second (cfs) or inflow, whichever is less, from the dam to the bypassed reach; and (2) a minimum flow of 115 cfs or inflow, whichever is less, through the powerhouse to the downstream reach. When inflow falls

¹ NGVD 29 is a national standard for measuring elevations above sea level.