

otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An upper reservoir having a total storage capacity of 13,900 acre feet with a crest elevation of 3,050 feet mean sea level (msl), a maximum pool elevation of 3,040 feet msl, and a surface area of 150 acres; (2) a lower reservoir having a total storage capacity of 13,900 acre feet with a crest elevation of 1,080 feet msl, a maximum pool elevation of 1,800 feet msl, and a surface area of 290 acres; (3) two 19-foot-diameter, 12,160-foot-long penstocks and two 21-foot-diameter, 3,00-foot-long tailraces; (4) a 750-foot-long, 175-foot-high, 70-foot-wide containing as many as four advanced ternary pumped storage single runner units with a total capacity of 800 megawatts; (5) twin circuit 500-kilovolt, 40-mile-long transmission lines that would connect to an existing transmission line owned by the Arizona Public Service Company or Salt River Project¹ or extend to an interconnect at the Hassayampa or Palo Verde substations; and (6) appurtenant facilities. Initial fill and makeup water would be acquired from the Colorado River region and conveyed to the project via the existing Central Arizona Project aqueduct. The estimated annual generation of the Project would be 311,000 megawatt hours.

Applicant Contact: Mr. Adam Rousselle, Renewable Energy Aggregators, 2113 Middle Street Suite 201, Sullivans Island, South Carolina 29482; phone: (267) 254-6107.

FERC Contact: Benjamin Mann; Email: benjamin.mann@ferc.gov; phone: (202) 502-8127.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end

¹ Salt River Project is a not-for-profit water and energy company that provides water and power to more than 2 million people living in central Arizona.

of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-15009-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15009) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 23, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-28262 Filed 12-30-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14995-000]

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Pumped Hydro Storage, LLC

On May 14, 2019, Pumped Hydro Storage, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the San Francisco River Pumped Storage Project to be located on the San Francisco River in Greenlee County, Arizona and Catron County, New Mexico. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new 180-foot-high, 3,000-foot-long upper dam impounding a 200-acre reservoir; (2) a new 200-foot-high, 650-foot-long lower dam impounding a 900-acre reservoir; (3) two new 12,000-foot-long, 32-foot-diameter penstocks; (4) a new reinforced concrete powerhouse containing five 250-megawatt turbine-generator units, for a total installed capacity of 1,250

megawatts; (5) a new 1-mile-long, 345 kilovolt transmission line; and (6) appurtenant facilities. The proposed project would have an average annual generation of 3,400 gigawatt-hours.

Applicant Contact: Steve Irwin, Pumped Hydro Storage, LLC, 6514 S 41st Lane, Phoenix, AZ 85041; phone: (602) 696-3608.

FERC Contact: Tim Konnert; phone: (202) 502-6359.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14995-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14995) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 23, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-28256 Filed 12-30-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL20-14-000]

Notice of Petition for Declaratory Order; Xcel Energy Services Inc.

Take notice that on December 20, 2019, pursuant to Rule 207(a)(2) of the

Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207 (2019), Xcel Energy Services Inc., on behalf of Public Service Company of Colorado (PSCO or Petitioner), filed a petition for a declaratory order requesting that the Commission declare: (1) Holy Cross Electric Association, Inc.'s (Holy Cross) demand for firm curtailment service for the Economy Energy resources is inconsistent with the Power Supply Agreement (PSA); (2) Holy Cross' demand for firm curtailment service is inconsistent with the Operating Agreement; (3) Holy Cross' demand for firm curtailment service is inconsistent with the Transmission Integration and Equalization (TIE) Agreement; and (4) PSCO is not obligated to process Holy Cross' requests for firm service under the TIE Agreement, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene, or protest must serve a copy of that document on the Petitioners.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on January 21, 2020.

Dated: December 23, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-28259 Filed 12-30-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR20-6-001.

Applicants: Pelico Pipeline, LLC.

Description: Tariff filing per 284.123(b),(e)+(g): Pelico Pipeline, LLC Revised SOC Effective February 1, 2020 to be effective 2/1/2020.

Filed Date: 12/20/19.

Accession Number: 201912205021.

Comments Due: 5 p.m. ET 1/10/20.

284.123(g) Protests Due: 5 p.m. ET 1/10/20.

Docket Number: PR20-7-001.

Applicants: Regency Intrastate Gas LP.

Description: Tariff filing per 284.123(b),(e)+(g): Regency Intrastate Gas LP Revised SOC Effective February 1, 2020 to be effective 2/1/2020.

Filed Date: 12/20/19.

Accession Number: 201912205027.

Comments Due: 5 p.m. ET 1/10/20.

284.123(g) Protests Due: 5 p.m. ET 1/10/20.

Docket Numbers: RP19-63-001.

Applicants: East Tennessee Natural Gas, LLC.

Description: Report Filing: ETNG RP19-63 Refund Report_Final.

Filed Date: 12/13/19.

Accession Number: 20191213-5221.

Comments Due: 5 p.m. ET 12/27/19.

Docket Numbers: RP19-423-002.

Applicants: Tallgrass Interstate Gas Transmission, LLC.

Description: Compliance filing Rate Case Settlement RP19-423 et al. to be effective 6/1/2019.

Filed Date: 12/17/19.

Accession Number: 20191217-5134.

Comments Due: 5 p.m. ET 12/30/19.

Docket Numbers: RP18-369-003.

Applicants: Sea Robin Pipeline Company, LLC.

Description: Compliance filing First Annual Net Retrograde Filing on 12/19/19.

Filed Date: 12/19/19.

Accession Number: 20191219-5095.

Comments Due: 5 p.m. ET 12/27/19.

Docket Numbers: RP20-315-001.

Applicants: Equitrans, L.P.

Description: Tariff Amendment: Equitrans Clean-Up Filing—December 2019 Clarification to be effective 1/5/2020.

Filed Date: 12/19/19.

Accession Number: 20191219-5023.

Comments Due: 5 p.m. ET 12/27/19.

Docket Numbers: RP19-1340-002.

Applicants: Viking Gas Transmission Company.

Description: Compliance filing Motion to Place Suspended Revised Tariff Record into Effect to be effective 1/1/2020.

Filed Date: 12/20/19.

Accession Number: 20191220-5337.

Comments Due: 5 p.m. ET 1/2/20.

Docket Numbers: RP20-232-001.

Applicants: Dominion Energy Cove Point LNG, LP.

Description: Compliance filing DECP—RP20-232 Compliance Filing to be effective 12/15/2019.

Filed Date: 12/20/19.

Accession Number: 20191220-5162.

Comments Due: 5 p.m. ET 1/2/20.

Docket Numbers: RP20-309-001.

Applicants: Northwest Pipeline LLC.

Description: Tariff Amendment:

Amended Miscellaneous and Housekeeping Filing—Fall 2019 to be effective 1/3/2020.

Filed Date: 12/20/19.

Accession Number: 20191220-5306.

Comments Due: 5 p.m. ET 1/2/20.

Docket Numbers: RP20-351-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate—Chevron 911109 release eff 1-1-2020 to be effective 1/1/2020.

Filed Date: 12/20/19.

Accession Number: 20191220-5001.

Comments Due: 5 p.m. ET 1/2/20.

Docket Numbers: RP20-352-000.

Applicants: WBI Energy Transmission, Inc.

Description: § 4(d) Rate Filing: 2019 Negotiated & Non-Conforming SA—Demick's Lake II to be effective 2/1/2020.

Filed Date: 12/20/19.

Accession Number: 20191220-5002.

Comments Due: 5 p.m. ET 1/2/20.

Docket Numbers: RP20-353-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 122019 Negotiated Rates—Castleton Commodities Merchant Trading L.P. H-4010-89 to be effective 12/19/2019.

Filed Date: 12/20/19.

Accession Number: 20191220-5004.

Comments Due: 5 p.m. ET 1/2/20.

Docket Numbers: RP20-354-000.

Applicants: Texas Eastern Transmission, LP.