

1063RD—MEETING—Continued
[Open Meeting; January 23, 2020; 10:00 a.m.]

Item No.	Docket No.	Company
E-26	EL18-196-001	<i>RTO Insider LLC v. New England Power Pool Participants Committee.</i>
E-27	ER09-1256-003, ER09-1256-005, ER12-2708-004, ER12-2708-005, ER12-2708-007.	Potomac-Appalachian Transmission Highline, LLC PJM Interconnection, L.L.C.
E-28	ER15-1436-001	Entergy Gulf States Louisiana, L.L.C., Entergy Arkansas, Inc., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Texas, Inc.
E-29	ER02-2001-020	Electric Quarterly Reports.
	ER10-1110-000	Mint Energy, LLC.
	ER10-2291-001	Westmoreland Partners.
	ER11-2039-001	E-T Global Energy, LLC.
	ER11-3028-002	BBPC, LLC.
	ER11-3879-001	Amerigreen Energy, Inc.
	ER11-4447-000	Mac Trading, Inc.
	ER12-1202-001	Liberty Hill Power LLC.
	ER12-1170-003	Imperial Valley Solar Company (IVSC) 1, LLC.
	ER15-455-000	Lexington Power & Light, LLC.
	ER13-183-000	Clear Choice Energy, LLC.
	ER14-663-001	Energy Discounters, LLC.
	ER14-2421-000	Infinite Energy Corporation.
	ER15-626-000	North Energy Power, LLC.
E-30	EL17-84-001	PJM Interconnection, L.L.C.
E-31	ER20-323-000	Helix Ravenswood, LLC and Ravenswood Development, LLC.
E-32	ER18-1743-002	New York Independent System Operator, Inc.
E-33	ER17-795-003	ISO New England Inc.
E-34	OMITTED	
E-35	EL17-90-001	<i>Linden VFT, LLC v. Public Service Electric and Gas Company and PJM Interconnection, L.L.C.</i>
E-36	EL19-62-001	<i>City Utilities of Springfield, Missouri v. Southwest Power Pool, Inc.</i>
E-37	EL19-53-001	Golden Valley Electric Association, Inc.
	QF19-855-002	Eco Green Generation LLC.
E-38	ER20-45-000	PJM Interconnection, L.L.C.
GAS		
G-1	OR19-28-000	Medallion Delaware Express, LLC and Medallion Pipeline Company, LLC.
G-2	OR19-34-000	Medallion Midland Gathering, LLC and Medallion Pipeline Company, LLC.
HYDRO		
H-1	P-2337-079	PacifiCorp.
H-2	P-1494-450	Grand River Dam Authority.
CERTIFICATES		
C-1	CP18-137-000	Columbia Gas Transmission, LLC.
C-2	CP16-454-001	Rio Grande LNG, LLC.
	CP16-455-001	Rio Bravo Pipeline Company, LLC.
C-3	RP20-41-000	PennEast Pipeline Company, LLC.

Issued: January 16, 2020.

Nathaniel J. Davis Sr.,
Deputy Secretary.

A free webcast of this event is available through <http://ferc.capitolconnection.org/>. Anyone with internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any

questions, visit <http://ferc.capitolconnection.org/> or contact Shirley Al-Jarani at 703-993-3104.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will

not be telecast through the Capitol Connection service.

[FR Doc. 2020-01126 Filed 1-17-20; 4:15 pm]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

Poseidon Solar, LLC	EG20-1-000
IP Athos, LLC	EG20-2-000
IP Athos, II, LLC	EG20-3-000
KeyCon Operating, LLC	EG20-4-000
Keystone Operating, LLC	EG20-5-000
Conemaugh Operating, LLC	EG20-6-000
Willow Creek Wind, LLC	EG20-7-000
Plum Creek Wind, LLC	EG20-8-000
Reading Wind Energy, LLC	EG20-9-000
Cardinal Point LLC	EG20-10-000
2W Permian Solar, LLC	EG20-11-000
Twiggs County Solar, LLC	EG20-12-000
KCE TX 2, LLC	EG20-13-000
KCE TX 8, LLC	EG20-14-000
KCE TX 7, LLC	EG20-15-000
Amadeus Wind, LLC	EG20-16-000
Skookumchuck Wind Energy Project, LLC	EG20-17-000
Impact Solar 1, LLC	EG20-18-000
Sun Streams, LLC	EG20-19-000
Sunshine Valley Solar, LLC	EG20-20-000
Emmons-Logan Wind Interconnection, LLC	EG20-21-000]

Take notice that during the month of December 2019, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2019).

Dated: January 15, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-00961 Filed 1-21-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15001-000]

Navajo Energy Storage Station LLC; Notice of Successive Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 1, 2019, Navajo Energy Storage Station LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Navajo Energy Storage Station Pumped Storage Project (Navajo Energy Project or project). The project would be located at the U.S. Bureau of Reclamation's (Reclamation) Lake Powell Reservoir on the Colorado River in San Juan County, Arizona.

The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

On August 26, 2019, the Commission asked Reclamation to confirm that non-federal development is authorized at the Lake Powell site. On October 24, 2019, Reclamation responded stating that it retains jurisdiction over hydropower development on the Lake Powell Reservoir, which is part of Reclamation's Colorado River Storage Project. On October 18, 2019, the Commission issued a letter to Navajo Energy Storage Station LLC stating that it agreed with Reclamation's jurisdictional decision over hydropower development at the Lake Powell Reservoir, but that the Commission would retain jurisdiction for hydropower facilities that would be located outside of Reclamation's development. Thus, an entity seeking to build a hydropower project that would use Reclamation's Lake Powell Reservoir would need to obtain a lease of power privilege from Reclamation, but it also would need to obtain a license from the Commission for those facilities of the hydropower project that are not under Reclamation's jurisdiction.

The proposed project would utilize the Bureau of Reclamation's Lake Powell Reservoir, created by the Glen Canyon Dam, for its lower reservoir and would consist of the following new facilities: (1) A 15,150-foot-long, 131-foot-high rockfill concrete dam that would impound an upper reservoir with a usable storage capacity of 18,600 acre feet; (2) vertical intake for the upper reservoir; (3) a shoreline intake for the lower reservoir; (4) an approximately 6,550-foot-long water conveyance structure between the two reservoirs that will include a single 35-foot-diameter headrace tunnel, eight 11-foot-diameter penstocks, eight 15-foot-diameter draft tubes, and two 31-foot-

diameter tailrace tunnels; (5) a powerhouse that includes eight variable-speed pump turbine generating units with a combined capacity of 2,210 megawatts; (6) an 18-mile-long, 500-kilovolt transmission line that will connect with the existing 230-kilovolt line owned by Western Area Power Administration; and (7) appurtenant facilities. The estimated annual generation of the Navajo Energy Project would be 3,365 gigawatt-hour.

Applicant Contact: Jim Day, CEO, Daybreak Power Inc., 113 Moore Avenue SW, Vienna, VA 22180; phone: (703) 624-4971.

FERC Contact: Timothy Konnert; phone: (202) 502-6359.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-15001-000.