

- HTAC Subcommittee Updates
- Open Discussion Period

**Public Participation:** The meeting is open to the public. Individuals who would like to attend and/or to make oral statements during the public comment period must register by email at [HTAC@nrel.gov](mailto:HTAC@nrel.gov), no later than 5 p.m. Eastern Time, on Friday, February 28, 2020. Please provide your name, organization, citizenship, and contact information. Meeting space is limited and reasonable provisions will be made to accommodate all those who have pre-registered. On-site registration will be granted on a space-available basis. Anyone attending the meeting will be required to present government-issued identification. Those wishing to make a public comment are required to register. The public comment period will take place between 1 p.m. and 1:15 p.m., on March 9, 2020. Time allotted per speaker will depend on the number who wish to speak but will not exceed five minutes. Those not able to attend the meeting or have insufficient time to address the committee are invited to send a written statement, by email to: [HTAC@nrel.gov](mailto:HTAC@nrel.gov).

**Minutes:** The minutes of the meeting will be available for public review at [https://www.hydrogen.energy.gov/htac\\_meetings.html](https://www.hydrogen.energy.gov/htac_meetings.html).

Signed in Washington, DC, on January 28, 2020.

**LaTanya Butler,**

*Deputy Committee Management Officer.*

[FR Doc. 2020-01942 Filed 1-31-20; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Docket Number:** PR20-2-002.

**Applicants:** Valley Crossing Pipeline, LLC.

**Description:** Tariff filing per 284.123(b),(e)+(g): Amended Petition for Rate Approval and Statement of Operating Conditions 1-24-20 to be effective 1/24/2020.

**Filed Date:** 1/24/2020.

**Accession Number:** 202001245117.

**Comments Due:** 5 p.m. ET 2/14/2020.

**284.123(g) Protests Due:** 5 p.m. ET 2/14/2020.

**Docket Numbers:** RP20-449-000.

**Applicants:** Equitrans, L.P.

**Description:** § 4(d) Rate Filing: Negotiated Retainage Updates Effective 2-1-2020 to be effective 2/1/2020.

**Filed Date:** 1/24/20.

**Accession Number:** 20200124-5001.

**Comments Due:** 5 p.m. ET 2/5/20.

**Docket Numbers:** RP20-450-000.

**Applicants:** Great Lakes Gas Transmission Limited Partnership.

**Description:** Compliance filing Semi-Annual Transporter's Use Report January 2020.

**Filed Date:** 1/24/20.

**Accession Number:** 20200124-5005.

**Comments Due:** 5 p.m. ET 2/5/20.

**Docket Numbers:** RP20-451-000.

**Applicants:** Golden Triangle Storage, Inc.

**Description:** § 4(d) Rate Filing: Revisions to GT&C Section 17—Force Majeure, Reservation Charge Credits to be effective 3/1/2020.

**Filed Date:** 1/24/20.

**Accession Number:** 20200124-5046.

**Comments Due:** 5 p.m. ET 2/5/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 28, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020-01948 Filed 1-31-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC20-4-000]

#### Commission Information Collection Activities (FERC-725I); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below.

**DATES:** Comments on the collection of information are due March 4, 2020.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0258, should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov) Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC20-4-000, by either of the following methods:

- eFiling at Commission's website: <http://www.ferc.gov/docs-filing/efiling.asp>
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council).

**OMB Control No.:** 1902-0258.

**Type of Request:** On November 25, 2019, the 60-day notice was published in the **Federal Register** (84 FR 64885). The Commission received no comments. Three-year extension of the FERC-725I

with no changes to the current reporting and recordkeeping requirements.

**Abstract:** The Regional Reliability standard PRC-006-NPCC-1 (Automatic Underfrequency Load Shedding) provides regional requirements for Automatic Underfrequency Load Shedding to applicable entities in NPCC. UFLS requirements were in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS

requirements is necessary to create an effective and efficient UFLS program, and their experience has supported that belief.

Information collection burden for Reliability Standard PRC-006-NPCC-01 is based on the time needed for planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC-006-3). There is also

burden on the generator owners to maintain data.

**Type of Respondent:** Generator Owners and Planning Coordinators.

**Estimate of Annual Burden:**<sup>1</sup> The number of respondents is based on NERC's Registry as of July 26, 2019. Entities registered for more than one applicable function type have been accounted for in the figures below. The Commission estimates the annual public reporting burden and cost<sup>2</sup> for the information collection as:

#### FERC-725I (MANDATORY RELIABILITY STANDARDS FOR THE NORTHEAST POWER COORDINATING COUNCIL)

Information collection requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$ per response)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PCs Design and document automatic UFLS program.	2	1	2	8 hrs.; \$640 ..	16 hrs.; \$1,280.	\$640
PCs update and maintain UFLS program database.	2	1	2	16 hrs.; \$1,280.	32 hrs.; \$2,560.	1,280
GOs provide documentation and data to the planning coordinator.	125	1	125	16 hrs.; \$1,280.	2,000 hrs.; \$160,000.	1,280
GOs: record retention .....	125	1	125	4 hrs.; \$320 ..	500 hrs.; \$40,000.	320
<b>Total .....</b>	.....	.....	254	.....	\$203,840; 2,548 hrs..	.....

**Comments:** Comments are invited on:

(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 28, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-01956 Filed 1-31-20; 8:45 am]

**BILLING CODE 6717-01-P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

##### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER10-2566-010; ER13-2322-006; ER15-190-012; ER18-1343-005; ER19-1819-001; ER19-1820-001; ER19-1821-001.

**Applicants:** Duke Energy Carolinas, LLC, Broad River Solar, LLC, Carolina Solar Power, LLC, Speedway Solar NC, LLC, Stony Knoll Solar, LLC, Duke Energy Progress, Inc., Duke Energy Renewable Services, LLC.

**Description:** Notice of Change in Status of the Duke MBR Sellers.

**Filed Date:** 1/27/20.

**Accession Number:** 20200127-5200.

**Comments Due:** 5 p.m. ET 2/18/20.

**Docket Numbers:** ER19-1195-004.

**Applicants:** GSG 6, LLC.

**Description:** Compliance filing: Reactive Rate Service—Revised Effective Date (Corrected) to be effective 5/1/2019.

**Filed Date:** 1/28/20.

**Accession Number:** 20200128-5085.

**Comments Due:** 5 p.m. ET 2/18/20.

**Docket Numbers:** ER20-271-001.

**Applicants:** PJM Interconnection, L.L.C.

**Description:** Compliance filing: Compliance Filing Pursuant to December 30, 2019 Order re Price Responsive Demand to be effective 12/30/2019.

**Filed Date:** 1/28/20.

**Accession Number:** 20200128-5112.

**Comments Due:** 5 p.m. ET 2/18/20.

**Docket Numbers:** ER20-533-001.

**Applicants:** Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

**Description:** Tariff Amendment: Revised SGIA (SA2498) between Niagara Mohawk Power Corporation & GR Catalyst Two to be effective 11/26/2019.

<sup>1</sup> "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations 1320.3.

<sup>2</sup> Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-

725I are approximately the same as the Commission's average cost. The FERC 2019 average salary plus benefits for one FERC full-time equivalent (FTE) is \$167,091/year (or \$80.00/hour).