

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	May 2020.
Commission issues Draft Environmental Assessment (EA)	November 2020.
Comments on Draft EA	December 2020.
Modified terms and conditions	February 2021.
Commission issues Final EA	May 2021.

o. Final amendments to the application must be filed with the Commission no later than thirty (30) days from the issuance date of the notice of ready for environmental analysis.

Dated: February 5, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-02900 Filed 2-12-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX20-1-000]

City of Boulder, Colorado; Notice of Filing

Take notice that on February 6, 2020, pursuant to sections 210 and 212 of the Federal Power Act,¹ and Rules 204 and 206 of the Commission's Rules of Practice and Procedure,² City of Boulder, Colorado (the City) filed an application for an order directing Public Service Company of Colorado to establish interconnections on just, reasonable, and non-discriminatory terms and conditions between its transmission system and the electric distribution system that the City proposes to acquire from Xcel Energy.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on February 27, 2020.

Dated: February 7, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-02904 Filed 2-12-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP19-491-000; CP19-494-000]

National Fuel Gas Supply Corporation; Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Fm100 and Leidy South Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the FM100 Project and the Leidy South Project (collectively referred to as the Projects), proposed by National Fuel Gas Supply Corporation (National Fuel) and Transcontinental Gas Pipe Line Company, LLC (Transco), respectively, in the above-referenced dockets. National Fuel requests authorization to construct, operate, and maintain new

natural gas facilities in McKean and Potter Counties; install new compressor stations in McKean and Clinton Counties; abandon existing pipeline facilities in Cameron, Clearfield, Elk, and Potter Counties; and abandon an existing compressor station in Potter County (all in Pennsylvania), to modernize National Fuel's existing transmission system and provide an additional 330,000 dekatherms per day (Dth/d) of incremental natural gas transportation capacity to Transco. Transco requests authorization to construct, operate, and maintain new natural gas facilities in Clinton and Lycoming Counties; install new compressor stations in Luzerne and Schuylkill Counties; add additional compression at existing compressor stations in Wyoming and Columbia Counties; and abandon an existing pipeline in Clinton County (all in Pennsylvania), to provide 582,400 Dth/d of firm natural gas transportation service from shale producing areas in northern and western Pennsylvania to Transco's industrial, commercial, and residential customers in the eastern United States.

The EA assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed Projects, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers (Baltimore and Pittsburgh Districts) and the U.S. Environmental Protection Agency participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The Projects would include the following facilities (all located in Pennsylvania):

FM100 Project

- Approximately 29.5 miles of new 20-inch-diameter pipeline in McKean and Potter Counties (Line YM58);

¹ 16 U.S.C. 824i and 824k.

² 18 CFR 385.204 and 385.206.