

with no changes to the current reporting and recordkeeping requirements.

Abstract: The Regional Reliability standard PRC-006-NPCC-1 (Automatic Underfrequency Load Shedding) provides regional requirements for Automatic Underfrequency Load Shedding to applicable entities in NPCC. UFLS requirements were in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS

requirements is necessary to create an effective and efficient UFLS program, and their experience has supported that belief.

Information collection burden for Reliability Standard PRC-006-NPCC-01 is based on the time needed for planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC-006-3). There is also

burden on the generator owners to maintain data.

Type of Respondent: Generator Owners and Planning Coordinators.

Estimate of Annual Burden:¹ The number of respondents is based on NERC's Registry as of July 26, 2019. Entities registered for more than one applicable function type have been accounted for in the figures below. The Commission estimates the annual public reporting burden and cost² for the information collection as:

FERC-725I (MANDATORY RELIABILITY STANDARDS FOR THE NORTHEAST POWER COORDINATING COUNCIL)

Information collection requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$ per response)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PCs Design and document automatic UFLS program.	2	1	2	8 hrs.; \$640 ..	16 hrs.; \$1,280.	\$640
PCs update and maintain UFLS program database.	2	1	2	16 hrs.; \$1,280.	32 hrs.; \$2,560.	1,280
GOs provide documentation and data to the planning coordinator.	125	1	125	16 hrs.; \$1,280.	2,000 hrs.; \$160,000.	1,280
GOs: record retention	125	1	125	4 hrs.; \$320 ..	500 hrs.; \$40,000.	320
Total	254	\$203,840; 2,548 hrs..

Comments: Comments are invited on:

(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 28, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-01956 Filed 1-31-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2566-010; ER13-2322-006; ER15-190-012; ER18-1343-005; ER19-1819-001; ER19-1820-001; ER19-1821-001.

Applicants: Duke Energy Carolinas, LLC, Broad River Solar, LLC, Carolina Solar Power, LLC, Speedway Solar NC, LLC, Stony Knoll Solar, LLC, Duke Energy Progress, Inc., Duke Energy Renewable Services, LLC.

Description: Notice of Change in Status of the Duke MBR Sellers.

Filed Date: 1/27/20.

Accession Number: 20200127-5200.

Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: ER19-1195-004.

Applicants: GSG 6, LLC.

Description: Compliance filing: Reactive Rate Service—Revised Effective Date (Corrected) to be effective 5/1/2019.

Filed Date: 1/28/20.

Accession Number: 20200128-5085.

Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: ER20-271-001.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Compliance Filing Pursuant to December 30, 2019 Order re Price Responsive Demand to be effective 12/30/2019.

Filed Date: 1/28/20.

Accession Number: 20200128-5112.

Comments Due: 5 p.m. ET 2/18/20.

Docket Numbers: ER20-533-001.

Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: Tariff Amendment: Revised SGIA (SA2498) between Niagara Mohawk Power Corporation & GR Catalyst Two to be effective 11/26/2019.

¹ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations 1320.3.

² Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-

725I are approximately the same as the Commission's average cost. The FERC 2019 average salary plus benefits for one FERC full-time equivalent (FTE) is \$167,091/year (or \$80.00/hour).

Filed Date: 1/28/20.
Accession Number: 20200128–5093.
Comments Due: 5 p.m. ET 2/18/20.
Docket Numbers: ER20–881–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 5558; Queue No. AE1–142 to be effective 1/7/2020.

Filed Date: 1/28/20.
Accession Number: 20200128–5019.
Comments Due: 5 p.m. ET 2/18/20.
Docket Numbers: ER20–882–000.
Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: OATT Revised Attachment K—NorthernGrid Planning Process to be effective 4/1/2020.

Filed Date: 1/28/20.
Accession Number: 20200128–5111.
Comments Due: 5 p.m. ET 2/18/20.
Docket Numbers: ER20–883–000.
Applicants: NorthWestern Corporation.

Description: § 205(d) Rate Filing: NorthernGrid Attachment K to be effective 4/1/2020.

Filed Date: 1/28/20.
Accession Number: 20200128–5116.
Comments Due: 5 p.m. ET 2/18/20.
Docket Numbers: ER20–885–000.
Applicants: Avista Corporation.

Description: § 205(d) Rate Filing: Avista Corp OATT Attachment K for NorthernGrid to be effective 4/1/2020.

Filed Date: 1/28/20.
Accession Number: 20200128–5126.
Comments Due: 5 p.m. ET 2/18/20.
Docket Numbers: ER20–886–000.
Applicants: Orsted US Trading LLC.

Description: Baseline eTariff Filing: baseline new to be effective 4/1/2020.

Filed Date: 1/28/20.
Accession Number: 20200128–5129.
Comments Due: 5 p.m. ET 2/18/20.
Docket Numbers: ER20–887–000.
Applicants: Duke Energy Carolinas, LLC.

Description: Tariff Cancellation: DEC-Prosperity NITSA (SA No. 413)—Notice of Cancellation to be effective 1/1/2020.

Filed Date: 1/28/20.
Accession Number: 20200128–5151.
Comments Due: 5 p.m. ET 2/18/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 28, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–01955 Filed 1–31–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20–879–000]

Pleasants LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Pleasants LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is February 18, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the

Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 28, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–01947 Filed 1–31–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14633–001]

New England Hydropower Company, LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for exemption from licensing for the Albion Dam Hydroelectric Project, to be located on the Blackstone River, near the Towns of Cumberland and Lincoln, Providence County, Rhode Island, and has prepared an Environmental Assessment (EA). In the EA, Commission staff analyzes the potential environmental effects of the project and concludes that issuing an exemption for the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676,