

(3) *Performance targets.* Why each proposed *performance target* is *ambitious* yet *achievable* compared to the *baseline* for the *performance measure* and when, during the project period, the applicant would meet the *performance target(s)*.

(4) *Data collection and reporting.* (i) The data collection and reporting methods the applicant would use and why those methods are likely to yield reliable, valid, and meaningful performance data; and (ii) the applicant's capacity to collect and report reliable, valid, and meaningful performance data, as evidenced by high-quality data collection, analysis, and reporting in other projects or research.

All grantees must submit an annual performance report with information that is responsive to these *performance measures*.

6. *Continuation Awards:* In making a continuation award under 34 CFR 75.253, the Secretary considers, among other things: Whether a grantee has made substantial progress in achieving the goals and objectives of the project; whether the grantee has expended funds in a manner that is consistent with its approved application and budget; and, if the Secretary has established performance measurement requirements, the *performance targets* in the grantee's approved application.

In making a continuation award, the Secretary also considers whether the grantee is operating in compliance with the assurances in its approved application, including those applicable to Federal civil rights laws that prohibit discrimination in programs or activities receiving Federal financial assistance from the Department (34 CFR 100.4, 104.5, 106.4, 108.8, and 110.23).

7. *Project Director's Meeting:* Applicants approved for funding under this competition must attend a two-day meeting for project directors at a location to be determined in the continental United States during each year of the project. Applicants may include the cost of attending this meeting as an administrative cost in their proposed budgets.

VII. Other Information

Accessible Format: Individuals with disabilities can obtain this document and a copy of the application package in an accessible format (e.g., braille, large print, audiotope, or compact disc) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. You may access the official

edition of the **Federal Register** and the Code of Federal Regulations at www.govinfo.gov. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Frank T. Brogan,

Assistant Secretary for Elementary and Secondary Education.

[FR Doc. 2020-11047 Filed 5-21-20; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC20-67-000.

Applicants: Broadview Energy JN, LLC, Broadview Energy KW, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act, et al. of Broadview Energy JN, LLC, et al.

Filed Date: 5/15/20.

Accession Number: 20200515-5304.

Comments Due: 5 p.m. ET 6/5/20.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG20-166-000.

Applicants: Tehachapi Plains Wind, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Tehachapi Plains Wind, LLC.

Filed Date: 5/15/20.

Accession Number: 20200515-5210.

Comments Due: 5 p.m. ET 6/5/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20-1396-001.

Applicants: VETCO.

Description: Tariff Amendment: Amendment to Baseline Filing to be effective 3/26/2020.

Filed Date: 5/18/20.

Accession Number: 20200518-5113.

Comments Due: 5 p.m. ET 5/26/20.

Docket Numbers: ER20-1803-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Tariff Amendment:

2020-05-18 SA 3493 METC-River Fork Solar Substitute GIA (J806) to be effective 4/27/2020.

Filed Date: 5/18/20.

Accession Number: 20200518-5090.

Comments Due: 5 p.m. ET 6/8/20.

Docket Numbers: ER20-1811-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Tariff Amendment:

2020-05-18 SA 3495 ITC-White Tail Solar Substitute GIA (J799) to be effective 5/5/2020.

Filed Date: 5/18/20.

Accession Number: 20200518-5094.

Comments Due: 5 p.m. ET 6/8/20.

Docket Numbers: ER20-1836-000.

Applicants: Dominion Energy South Carolina, Inc.

Description: Compliance filing: Order 864 Compliance Filing to be effective 1/27/2020.

Filed Date: 5/15/20.

Accession Number: 20200515-5204.

Comments Due: 5 p.m. ET 6/5/20.

Docket Numbers: ER20-1837-000.

Applicants: Duke Energy Carolinas, LLC, Duke Energy Florida, LLC, Duke Energy Progress, LLC.

Description: Compliance filing: Joint OATT Order 864 Compliance Filing to be effective 1/27/2020.

Filed Date: 5/15/20.

Accession Number: 20200515-5214.

Comments Due: 5 p.m. ET 6/5/20.

Docket Numbers: ER20-1838-000.

Applicants: Duke Energy Carolinas, LLC, Duke Energy Florida, LLC.

Description: Petition for Limited Waiver, et al. of the Duke Southeast Companies.

Filed Date: 5/15/20.

Accession Number: 20200515-5307.

Comments Due: 5 p.m. ET 6/5/20

Docket Numbers: ER20-1839-000.

Applicants: VETCO.

Description: Compliance filing: Compliance Filing for Order No. 864 to be effective 3/26/2020.

Filed Date: 5/18/20.

Accession Number: 20200518-5068.

Comments Due: 5 p.m. ET 6/8/20.

Docket Numbers: ER20-1840-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Second Amendment DSA P&G Oxnard Cogen2 SA No. 1086 to be effective 4/1/2020.

Filed Date: 5/18/20.

Accession Number: 20200518-5073.

Comments Due: 5 p.m. ET 6/8/20.

Docket Numbers: ER20–1841–000.
Applicants: PacifiCorp.
Description: Termination of NTTG Funding Agreement to be effective 4/30/2020.
Filed Date: 5/18/20.
Accession Number: 20200518–5078.
Comments Due: 5 p.m. ET 6/8/20.
Docket Numbers: ER20–1842–000.
Applicants: Arizona Public Service Company.
Description: § 205(d) Rate Filing: Service Agreement No. 379—TOUA NITS to be effective 5/1/2020.
Filed Date: 5/18/20.
Accession Number: 20200518–5105.
Comments Due: 5 p.m. ET 6/8/20.
Docket Numbers: ER20–1843–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original CRA, SA No. 5637; Non-Queue No. NQ168 to be effective 4/27/2020.
Filed Date: 5/18/20.
Accession Number: 20200518–5117.
Comments Due: 5 p.m. ET 6/8/20.
Docket Numbers: ER20–1844–000.
Applicants: New York State Electric & Gas Corporation, New York Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 205 re: Engineering & Procurement Agreement (SA2534) between NYSEG & NY Transco to be effective 4/23/2020.
Filed Date: 5/18/20.
Accession Number: 20200518–5129.
Comments Due: 5 p.m. ET 6/8/20.
Docket Numbers: ER20–1845–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Amendment to WMPA SA No. 4760; Queue AC1–147 re: Name Change to be effective 7/24/2017.
Filed Date: 5/18/20.
Accession Number: 20200518–5155.
Comments Due: 5 p.m. ET 6/8/20.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 18, 2020.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2020–11099 Filed 5–21–20; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR20–60–000.
Applicants: Columbia Gas of Ohio, Inc.
Description: Tariff filing per 284.123(b),(e)/: COH Rates effective Apr 29 2020 to be effective 4/29/2020.
Filed Date: 5/14/2020.
Accession Number: 202005145057.
Comments/Protests Due: 5 p.m. ET 6/4/2020.
Docket Numbers: RP19–57–001.
Applicants: Algonquin Gas Transmission, LLC.
Description: Compliance filing RP19–57 AGT Settlement to be effective 6/1/2020.
Filed Date: 5/15/20.
Accession Number: 20200515–5103.
Comments Due: 5 p.m. ET 5/27/20.
Docket Numbers: RP20–872–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing: Limitation of Liability to be effective 6/15/2020.
Filed Date: 5/15/20.
Accession Number: 20200515–5091.
Comments Due: 5 p.m. ET 5/27/20.
Docket Numbers: RP20–873–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: § 4(d) Rate Filing: DPEs—PSNC (Battleground) to be effective 6/15/2020.
Filed Date: 5/15/20.
Accession Number: 20200515–5100.
Comments Due: 5 p.m. ET 5/27/20.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 18, 2020.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2020–11097 Filed 5–21–20; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15027–000]

Agate Energy Park, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 21, 2020, the Agate Energy Park, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the proposed Agate Closed Loop Pumped Storage Hydro Project No. 15027–000, to be located in Twin Falls County, near the town of Rogerson and Twin Falls, Idaho. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 3,000-foot-long, 1,000-foot-wide, oval-shaped upper impoundment created by a 5,700-foot-long, 75-foot-high earthen and/or roller compacted concrete embankment; (2) a 1,900-foot-long, 1,900-foot-wide, square-shaped lower reservoir formed by a 7,600-foot-long, 75-foot-high earthen and/or roller compacted concrete embankment; (3) a 5,000-foot-long, 18-foot-diameter steel penstock; (4) a 400-foot-long, 115-foot-wide powerhouse below grade and located adjacent to the lower reservoir housing three Quaternary units rated at 133 Mega-watt each; (5) a 7.5 mile-long transmission line interconnecting to existing transmission line owned by Idaho Power; and (6) appurtenant facilities. The proposed project would have an annual generation of 1,300 Gigawatt-hours.