

Applicants: Ewington Energy Systems, LLC.

Description: Baseline eTariff Filing: Ewington Energy MBR Tariff Filing to be effective 5/1/2020.

Filed Date: 5/1/20.

Accession Number: 20200501–5306.

Comments Due: 5 p.m. ET 5/22/20.

Docket Numbers: ER20–1749–000.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Cancellation: Notice of Termination Vistra Energy E&P Agreement (SA 2100 EP–24) to be effective 7/1/2020.

Filed Date: 5/1/20.

Accession Number: 20200501–5307.

Comments Due: 5 p.m. ET 5/22/20.

Docket Numbers: ER20–1750–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Roughrider Electric Cooperative, Inc. Formula Rate to be effective 7/1/2020.

Filed Date: 5/1/20.

Accession Number: 20200501–5312.

Comments Due: 5 p.m. ET 5/22/20.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES20–34–000; ES20–35–000; ES20–36–000. ES20–37–000; ES20–38–000; ES20–39–000.

Applicants: Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc., System Energy Resources, Inc.

Description: Joint Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Entergy Arkansas, LLC, et al.

Filed Date: 4/30/20.

Accession Number: 20200430–5491.

Comments Due: 5 p.m. ET 5/21/20.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH20–10–000.

Applicants: Riverstone Management Group, L.L.C., Riverstone Holdings LLC.

Description: Riverstone Management Group, L.L.C. et al. submits FERC 65–B Updated Waiver Notification.

Filed Date: 4/30/20.

Accession Number: 20200430–5488.

Comments Due: 5 p.m. ET 5/21/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 1, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–09759 Filed 5–6–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20–588–000]

Midcontinent Independent System Operator, Inc.; Supplemental Notice of Technical Conference

By order dated March 10, 2020,¹ the Commission directed staff to convene a technical conference regarding Midcontinent Independent System Operator, Inc.'s (MISO) filing of proposed revisions to its Open Access Transmission, Energy and Operating Reserve Markets Tariff to allow for the selection of a storage facility as a transmission-only asset (SATO) in the MISO Transmission Expansion Plan (MTEP). The technical conference will explore issues including, but not limited to, MISO's proposed evaluation and selection criteria for SATOs, the SATO's market activities and any potential wholesale market impacts of those activities, how MISO's current formula rate structure accommodates cost recovery for SATOs, a SATO's potential effects on the generator interconnection queue, and operating guides that will apply to a SATO.²

As announced in the Notice of Technical Conference issued on April 10, 2020, the Commission will hold this staff-led technical conference on Monday, May 4, 2020, between 9:00 a.m. and 5:00 p.m. (Eastern Time). As explained in the April 10, 2020 notice, the conference will be held remotely. Questions that will be discussed at the technical conference were also included in the April 10, 2020 notice.

The conference will include discussions between Commission staff

and MISO. Commissioners may also participate in the technical conference. If time permits, there may be an opportunity for parties that are participating in the conference to ask questions or provide comments. The technical conference will not be transcribed.

The agenda (attached to this Notice) and information on joining the technical conference is posted on the Events Calendar available at <https://www.ferc.gov/EventCalendar/EventsList.aspx?View=listview>.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–502–8659 (TTY); or send a fax to 202–208–2106 with the required accommodations.

Following the technical conference, the Commission will consider post-technical conference comments submitted on or before May 25, 2020. The written comments will be included in the formal record of the proceeding, which, together with the record developed to date, will form the basis for further Commission action.

For more information about this technical conference, please contact Mark Byrd, 202–502–8071, mark.byrd@ferc.gov. For information related to logistics, please contact Sarah McKinley, 202–502–8368, sarah.mckinley@ferc.gov.

Dated: May 1, 2020.

Kimberly D. Bose,

Secretary.

Storage as a Transmission-Only Asset (SATO) in MISO

Technical Conference—Webex Teleconference

Monday, May 4, 2020

9:00 a.m.–5:00 p.m.

9:00 a.m.–10:30 a.m. Evaluation and Selection Criteria for SATO

- Identified Transmission System performance requirement
- Unique Characteristics or Circumstances
- Functioning as SATO Compared to Market Participant

10:30 a.m.–10:45 a.m. Break

10:45 a.m.–11:30 a.m. Evaluation and Selection Criteria for SATO (continued)

- Traditional Transmission Project compared to SATO
- SATO Evaluation Criteria
- Communication of Decision Approving a SATO

11:30 a.m.–12:45 p.m. SATO Market Activities and Market Impacts

¹ *Midcontinent Indep. Sys. Operator, Inc.*, 170 FERC 61,186 (2020).

² *Id.* P 56.

- Meaning of “Functional Control”
 - Impact of SATOA Activity on Wholesale Market
 - Information Regarding Market Participant
- 12:45 p.m.–1:30 p.m. Lunch
- 1:30 p.m.–2:15 p.m. Cost Recovery for SATOAs
- Formula Rate Structure
- 2:15 p.m.–3:30 p.m. Impact on the Generator Interconnection Queue
- Assessing the Impact of a SATOA on Newly Interconnecting Generating Resources
 - Assessment of Delays and Mitigation
- 3:30 p.m.–3:45 p.m. Break
- 3:45 p.m.–4:15 p.m. Operating Guides
- Information in Operating Guides
- 4:15 p.m.–5:00 p.m. Miscellaneous
- Emergency Conditions
 - Reliability Impacts

[FR Doc. 2020–09751 Filed 5–6–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13–039]

Green Island Power Authority and Albany Engineering Corporation; Notice of Application Accepted for Filing, Intent To Prepare an Environmental Assessment and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type*: Amendment of license.
- b. *Project No*: 13–039.
- c. *Date Filed*: April 8, 2020.
- d. *Applicant*: Green Island Power Authority and Albany Engineering Corp.
- e. *Name of Project*: Green Island Project.
- f. *Location*: The project is located on the Hudson River in Albany County, New York.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Applicant Contact*: Wendy Jo Carey, P.E., 5 Washington Square, Albany, NY 12205, (518) 456–7712 email: wendy@albanyengineering.com.
- i. *FERC Contact*: Joseph Enrico, (212) 273–5917, joseph.enrico@ferc.gov.
- j. *Deadline for filing comments, motions to intervene, and protests*: June 15, 2020.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using

the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–13–039. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The licensee proposes to amend the project license to remove the expansion of the forebay and existing powerhouse expansion on its east and west sides to accommodate four new 6.0 megawatt (MW) generating units; remove from the project license four new replacement 6.0 MW generating units in the existing powerhouse; remove from the project license construction of new hydraulically operated crest gates along the top of the main spillway and maintain the existing fixed crest of the main spillway at the existing 14.33 feet MSL; remove from the project license construction of a new bulkhead structure and reconfiguration of the auxiliary spillway; construct the new downstream fish exclusion screen, new downstream fish passage facility, and new plunge pool in and adjacent to the existing forebay; relocate construction of a new trash boom extending across and upstream of the forebay; install new pneumatic flashboards, four feet in height, on the main spillway and relocate the existing pneumatic flashboards, two feet in height, to the auxiliary spillway to maintain the authorized operating level of 18.33 feet MSL; remove from the project license construction of two new Denil fishways and replace with two fish lifts for

upstream fish passage. The licensee does not propose any changes to the project’s existing operating regime. In addition, recreation improvements in Article 412 were to be constructed in conjunction with the full expansion of the project; these improvements are not applicable for the proposed amendment. The request proposes amending Article 412 to require improvements to the shoreline from the tailrace to River Park for fishing and other river access activities, construction of an informational kiosk in River Park, and specific improvements to Paine Street Park. These enhancements were requested by the Town and Village of Green Island and the licensee included them as part of its proposal.

l. This application has been accepted for filing and is now ready for environmental analysis. Based on a review of the application and resource agency consultation letters including comments filed to date, Commission staff intends to prepare a single environmental assessment (EA). Commission staff determined that the issues that need to be addressed in its EA have been adequately identified during the pre-filing period, and no new issues are likely to be identified through additional scoping. The EA will consider assessing the potential effects of project operation on aquatic, terrestrial, threatened and endangered species, water quality and quantity, recreation, and cultural and historic resources.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

n. The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street