

Exhibit 1*LGE Notification List***TABLE 1—AFFECTED COMPANY NOTIFICATION LIST**

Company	Representative contact
Aaon, Inc.	<i>alex@aaon.com</i>
Advanced Distributor Products, LLC	<i>greg.goetzinger@adpnow.com</i>
Allied Air Enterprises, LLC	<i>Jennifer.george@alliedair.com</i>
AllStyle Coil Company, LP	<i>justinm@allstyle.com</i>
Amana Company, LP	<i>Pete.alexander@goodmanmfg.com</i>
Aspen Manufacturing, LLC	<i>Jason.Makowski@aspenmfg.com</i>
AUX Air Conditioner Co., Ltd.	<i>Kangyuqin@auxgroup.com</i>
Carrier Corporation	<i>Matthew.P.Gunn@carrier.utc.com</i>
Daikin Applied Americas Inc.	<i>thanh.bui@goodmanmfg.com</i>
Daikin North America	<i>shinichi.nakaishi@goodmanmfg.com</i>
ECOER Inc.	<i>yeson@ecoer.com</i>
Enviromaster International LLC	<i>davdre@ecrinternational.com</i>
First Co.	<i>gwright@firstco.com</i>
Friedrich Air Conditioning, LLC	<i>pkendrick@friedrich.com</i>
Fujitsu General America, Inc.	<i>athrudekoos@fujitsugeneral.com</i>
GD Midea Air-Conditioning Equipment Co., Ltd.	<i>zhaoxh1@midea.com.cn</i>
GD Midea Heating & Ventilating Equipment Co., Ltd.	<i>yangss@midea.com</i>
Goodman Manufacturing Company, L.P. dba Daikin Manufacturing Company, L.P. and Goodman Company, L.P. dba Daikin Company, L.P.	<i>thanh.bui@goodmanmfg.com; james.kistler@goodmanmfg.com</i>
Gree Electric Appliances, Inc. of Zhuhai	<i>gree.certification@cn.gree.com</i>
Guangdong Chigo Air-conditioning Co., Ltd	<i>adyzang@126.com</i>
Guangdong Chigo Heating & Ventilation Equipment Co., Ltd	<i>zhujianen@chigo-cac.com</i>
Haier US Appliance Solutions, Inc., dba GE Appliances, a Haier Company.	<i>yhu@haieramerica.com</i>
Hisense (Guangdong) Air Conditioning Co., Ltd.	<i>luoguojian@hisense.com</i>
Ingersoll Rand Company	<i>jim.vershaw@irco.com</i>
Johnson Controls, Inc.	<i>jessie.a.bell@jci.com</i>
Lennox Industries, Inc.	<i>todd.mcintosh@lennoxind.com</i>
Mitsubishi Electric Cooling & Heating	<i>pdoppel@hvac.mea.com</i>
Mortex Products, Inc. dba Summit Manufacturing	<i>gpatterson@mortx.com</i>
National Comfort Products	<i>KFordJr@nrc.com</i>
Nortek Global HVAC LLC	<i>Matt.lattanzi@nortek.com</i>
Panasonic Corporation of North America	<i>hiroaki.tanaka@us.panasonic.com</i>
Petra Engineering Industries Co.	<i>m-bahaa@petra-eng.com.jo</i>
Qingdao Haier Air Conditioner General Co., Ltd.	<i>liuxuefeng@haier.com</i>
Refrigeration Industries Company	<i>edmund.gabriel@ric.com.kw</i>
Rheem Sales Company, Inc.	<i>scott.creamer@rheem.com</i>
Samsung Electronics Co., Ltd.	<i>ck.kolandayan@samsunghvac.com</i>
Sharp Electronics Corporation	<i>tpruitt@sharpsec.com</i>
SpacePak, A Mestek Company	<i>glenz@mestek.com</i>
Summit Manufacturing, Inc.	<i>tsmall@mortx.com</i>
TCL Air Conditioner (ZhongShan) Co., Ltd.	<i>kt_</i>
Texas Furnace, LLC	<i>acanales@allstyle.com</i>
Unico, Inc.	<i>craig@unicosystem.com</i>
Villara Corporation	<i>radcliffb@villara.com</i>
Wolf Steel Ltd	<i>WBesada@napoleonproducts.com</i>
Zamil Air Conditioners & Home Appliances Co. (L.L.C.)	<i>sirajuddinm@zamilac.com</i>

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BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP20–482–000]

Enable Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on June 17, 2020, Enable Gas Transmission, LLC. (EGT),

910 Louisiana Street, Suite 48040, Houston, Texas 77002, filed in Docket No. CP20–482–000 a prior notice request pursuant to sections 157.205, 157.208, 157.210, and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and EGT's blanket certificate issued in Docket Nos. CP82–384–000 and CP82–384–001, to: (i) install a new 1.5-mile pipeline that will provide transportation service from EGT's existing Delhi Compressor Station to a tap on EGT's existing Line CP; (ii) modify the existing Delhi Compressor Station including abandonment of

existing compressor units and installation of a new compressor unit package; (iii) permanently remove and relocate an existing compressor unit from EGT's White River Compressor Station to its existing Byars Lake Compressor Station; (iv) install auxiliary facilities at EGT's existing FM–63 and FM–65 receiver site; (v) install auxiliary facilities at EGT's existing Amber Junction Compressor Station; and (vi) install auxiliary facilities at EGT's existing Beirne Compressor Station.

All project work will be conducted within Clark and Jackson Counties,

Arkansas; Richland Parish, Louisiana; and Grady and McClain Counties, Oklahoma, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Lisa Yoho, Senior Director, Regulatory & FERC Compliance, Enable Gas Transmission, LLC, 910 Louisiana Street, Suite 48040, Houston, Texas 77002, by telephone at (346) 701-2539, or by email at lisa.yoho@enablemidstream.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters, will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and two copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE,

Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: June 29, 2020.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PL19-4-000]

Commission Information Collection Activities; Request for Emergency Processing for FERC-6(PL)

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for emergency processing.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is submitting an emergency request for the information collection, FERC-6(PL) (One-time Refiling Under Docket PL19-4 of Page 700 of Form No. 6 (Annual Report of Oil Pipeline Companies)), to the Office of Management and Budget (OMB) for approval.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@ferc.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-6(PL), One-Time Refiling Under Docket No. PL19-4 of Page 700 of Form 6 (Annual Report of Oil Pipeline Companies).

OMB Control No.: TBD.

Type of Request: Request for Emergency Processing and Approval Pursuant to 5 CFR 1320.13.

Abstract: In the Energy Policy Act of 1992, Congress required the Commission to develop a simplified method for changing oil pipeline rates. In response, the Commission established an indexing methodology that allows oil pipelines to change rates based upon an annual industry-wide index.¹ The Commission committed to review the index level every five years to ensure that the index level continues to reflect annual industry-wide cost changes.² In Order No. 561 and each successive five-year review, the Commission calculated the index level based upon the Kahn Methodology, which determines the differences over the prior five-year period between changes in costs reported on page 700

¹ *Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992*, Order No. 561, FERC Stats. & Regs. 30,985, at 30,947 (1993), *order on reh'g*, Order No. 561-A, FERC Stats. & Regs. 31,000 (1994), *aff'd*, *Ass'n of Oil Pipe Lines v. FERC*, 83 F.3d 1424 (D.C. Cir. 1996).

² *Id.*