SALEM NUCLEAR GENERATING STATION, UNIT NOS. 1 AND 2—DOCKET NOS. 50-272 AND 50-311—Continued

Document title	ADAMS accession No.
Salem Nuclear Generating Station, Unit Nos. 1 and 2—Exemption from Select Requirements of 10 CFR Part 55, "Operators' Licenses" (EPID L-220-LLE-0065 [COVID-19]), dated May 29, 2020.	ML20148M329.

UNIVERSITY OF MISSOURI—COLUMBIA RESEARCH REACTOR—DOCKET NO. 50-186

Document title	ADAMS accession No.
University of Missouri-Columbia—Applying for Respirator Exemption Signed, dated May 4,2020	

VOGTLE ELECTRIC GENERATING PLANT, UNITS 1 AND 2—DOCKET NOS. 50-424 AND 50-425

Document title	ADAMS accession No.
Vogtle Electric Generating Plant Units 1 and 2 (VEGP) Requests a Temporary Exemption from the Identified Security Training Requalification Requirements, dated May 8, 2020.	ML20129J923 (non-public, withheld under 10 CFR 2.390).
Vogtle Electric Generating Plant, Units 1 and 2—Exemption Request from Certain Requirements of 10 CFR Part 73, Appendix B, "General Criteria for Security Personnel," Section VI (EPID L-2020-LLE-0047), dated May 14, 2020.	ML20126G266.

The NRC may post additional materials to the Federal rulemaking website at https://www.regulations.gov under Docket ID NRC-2020-0110. The Federal rulemaking website allows you to receive alerts when changes or additions occur in a docket folder. To subscribe: (1) Navigate to the docket folder (NRC-2020-0110); (2) click the "Sign up for Email Alerts" link; and (3) enter your email address and select how frequently you would like to receive emails (daily, weekly, or monthly).

Dated: June 11, 2020.

For the Nuclear Regulatory Commission.

Jennifer C. Tobin,

Project Manager, Plant Licensing Branch I, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2020–12961 Filed 6–15–20; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[NRC-2020-0138]

Biweekly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory

Commission.

ACTION: Biweekly notice.

SUMMARY: Pursuant to section 189.a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is

publishing this regular biweekly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person. This biweekly notice includes all amendments issued, or proposed to be issued, from May 18, 2020, to June 1, 2020. The last biweekly notice was published on June 2, 2020.

DATES: Comments must be filed by July 16, 2020. A request for a hearing or petitions for leave to intervene must be filed by August 17, 2020.

ADDRESSES: You may submit comments by any of the following methods:

- Federal Rulemaking Website: Go to https://www.regulations.gov and search for Docket ID NRC-2020-0138. Address questions about NRC Docket IDs in Regulations.gov to Jennifer Borges; telephone: 301-287-9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION

 CONTACT section of this document.
- Mail comments to: Office of Administration, Mail Stop: TWFN-7-A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-

0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the SUPPLEMENTARY INFORMATION section of this document.

FOR FURTHER INFORMATION CONTACT: Paula Blechman, Office of Nuclear Reactor Regulation, telephone: 301– 415–2242, email: Paula.Blechman@ nrc.gov, U.S. Nuclear Regulatory Commission, Washington DC 20555–

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2020–0138, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

- Federal Rulemaking Website: Go to https://www.regulations.gov and search for Docket ID NRC-2020-0138.
- NRC's Agencywide Documents
 Access and Management System
 (ADAMS): You may obtain publiclyavailable documents online in the
 ADAMS Public Documents collection at
 https://www.nrc.gov/reading-rm/
 adams.html. To begin the search, select
 "Begin Web-based ADAMS Search." For
 problems with ADAMS, please contact

the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to *pdr.resource@nrc.gov*. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

B. Submitting Comments

Please include Docket ID NRC–2020–0138, facility name, unit number(s), docket number(s), application date, and subject, in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at https://www.regulations.gov as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown below, the Commission finds that the licensee's analyses provided, consistent with title 10 of the Code of Federal Regulations (10 CFR) section 50.91 is sufficient to support the proposed determination that these amendment requests involve NSHC Under the Commission's regulations in 10 CFR 50.92, operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be

considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of 60 days after the date of publication of this notice. The Commission may issue the license amendment before expiration of the 60day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue the amendment prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action prior to the expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. If the Commission makes a final NSHC determination, any hearing will take place after issuance. The Commission expects that the need to take action on an amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC's regulations are accessible electronically from the NRC Library on the NRC's website at https://www.nrc.gov/reading-rm/doccollections/cfr/. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d) the petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements for standing: (1) The name, address, and telephone number of the petitioner; (2) the nature of the petitioner's right under the Act to be made a party to the proceeding; (3) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (4) the possible effect of any decision or order which may be entered in the proceeding on the petitioner's interest.

In accordance with 10 CFR 2.309(f), the petition must also set forth the specific contentions which the

petitioner seeks to have litigated in the proceeding. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner must provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to the specific sources and documents on which the petitioner intends to rely to support its position on the issue. The petition must include sufficient information to show that a genuine dispute exists with the applicant or licensee on a material issue of law or fact. Contentions must be limited to matters within the scope of the proceeding. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to satisfy the requirements at 10 CFR 2.309(f) with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene. Parties have the opportunity to participate fully in the conduct of the hearing with respect to resolution of that party's admitted contentions, including the opportunity to present evidence, consistent with the NRC's regulations, policies, and procedures.

Petitions must be filed no later than 60 days from the date of publication of this notice. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii). The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document.

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the

final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A Ŝtate, local governmental body, Federally-recognized Indian Tribe, or agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h)(1). The petition should state the nature and extent of the petitioner's interest in the proceeding. The petition should be submitted to the Commission no later than 60 days from the date of publication of this notice. The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document, and should meet the requirements for petitions set forth in this section, except that under 10 CFR 2.309(h)(2) a State, local governmental body, or Federallyrecognized Indian Tribe, or agency thereof does not need to address the standing requirements in 10 CFR 2.309(d) if the facility is located within its boundaries. Alternatively, a State, local governmental body, Federallyrecognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

If a hearing is granted, any person who is not a party to the proceeding and is not affiliated with or represented by a party may, at the discretion of the presiding officer, be permitted to make a limited appearance pursuant to the provisions of 10 CFR 2.315(a). A person making a limited appearance may make an oral or written statement of his or her position on the issues but may not otherwise participate in the proceeding. A limited appearance may be made at any session of the hearing or at any prehearing conference, subject to the limits and conditions as may be imposed by the presiding officer. Details regarding the opportunity to make a limited appearance will be provided by the presiding officer if such sessions are scheduled.

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including a request for hearing and petition for leave to intervene (petition), any motion or other document filed in the proceeding prior to the submission of a request for hearing or petition to intervene, and documents filed by interested governmental entities that request to participate under 10 CFR

2.315(c), must be filed in accordance with the NRC's E-Filing rule (72 FR 49139; August 28, 2007, as amended at 77 FR 46562; August 3, 2012). The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases to mail copies on electronic storage media. Detailed guidance on making electronic submissions may be found in the Guidance for Electronic Submissions to the NRC and on the NRC website at https://www.nrc.gov/sitehelp/e-submittals.html. Participants may not submit paper copies of their filings unless they seek an exemption in accordance with the procedures described below.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at hearing.docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the hearing in this proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at https:// www.nrc.gov/site-help/e-submittals/ getting-started.html. Once a participant has obtained a digital ID certificate and a docket has been created, the participant can then submit adjudicatory documents. Submissions must be in Portable Document Format (PDF). Additional guidance on PDF submissions is available on the NRC's public website at https://www.nrc.gov/ site-help/electronic-sub-ref-mat.html. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. Eastern Time on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email notice confirming receipt of the document. The E-Filing system also distributes an email notice that provides access to the document to the NRC's Office of the

General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed so that they can obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at https://www.nrc.gov/site-help/e-submittals.html, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1–866–672–7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have a good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted by: (1) First class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemaking and Adjudications Staff; or (2) courier, express mail, or expedited delivery service to the Office of the Secretary, 11555 Rockville Pike, Rockville, Maryland 20852, Attention: Rulemaking and Adjudications Staff. Participants filing adjudicatory documents in this manner are responsible for serving the document on all other participants. Filing is considered complete by first-class mail as of the time of deposit in the mail, or by courier, express mail, or expedited delivery service upon depositing the document with the provider of the service. A presiding officer, having granted an exemption request from using E-Filing, may require a participant or party to use E-Filing if the presiding officer subsequently determines that the reason for granting the exemption from use of E-Filing no longer exists.

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket which is available to the public at https://adams.nrc.gov/ehd, unless excluded pursuant to an order of the Commission

or the presiding officer. If you do not have an NRC-issued digital ID certificate as described above, click "cancel" when the link requests certificates and you will be automatically directed to the NRC's electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law

requires submission of such information. For example, in some instances, individuals provide home addresses in order to demonstrate proximity to a facility or site. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

The table below provides the plant name, docket number, date of

application, ADAMS accession number, and location in the application of the licensee's proposed NSHC determination. For further details with respect to these license amendment applications, see the application for amendment which is available for public inspection in ADAMS and at the NRC's PDR. For additional direction on accessing information related to this document, see the "Obtaining Information and Submitting Comments" section of this document.

ADAMS Accession No	Dominion Energy Nuclear Connecticut, Inc.; Millstone Power Station, Unit No. 3; Waterford, CT	
Location in Application of NSHC Pages 11 and 12 of Attachment 1. Brief Description of Amendments The proposed amendment would correct a non-conservative technical specification by revising the intercel and interconnection resistance value listed in Surveillance Requirements (SRS) 4.8.2.1.b and 4.8.2.1.c The license proposes to revise the SRs in accordance with NRC Administrative Letter 98–10 to add to confirm that the total battery connector resistance is within preseablished limits to ensure that the total teries can perform their specified safety function by maintaining required battery terminal voltage unde design-basis load conditions. NSHC. Name of Attorney for Licensee, Mailing Address Bill Glew, Associate General Counsel, Entergy Services, Inc., 639 Loyola Avenue, 22nd Floor, New Orleans Docket Nos. Entergy Nuclear Operations, Inc., Entergy Nuclear Indian Point 3, LLC; Indian Point Nuclear Generating Station, Unit No. 3; Westchester County, NY Application Date. ADAMS Accession No. MIZO132A200. M	Application Date	April 30, 2020.
Brief Description of Amendments The proposed amendment would correct a non-conservative technical specification by revising the intercet and interconnection resistance value listed in Surveillance Requirements (SRs) 48.2.1.2 hand 4.8.2.1.2 hand 8.2.1.2 hand 4.8.2.1.2 hand 4.8.2.1 ha	ADAMS Accession No	ML20121A217.
and interconnection resistance value listed in Surveillance Requirements (SRs) 4.8.2.1.b and 4.8.2.1.c The licensee proposes to revise the SRs in accordance with NRC Administrative Lettle 98-10 to add a new acceptance criterion for total battery connector resistance. The proposed acceptance criterion would confirm that the total battery connector resistance is within presisted acceptance criterion would confirm that the total battery connector resistance. The proposed acceptance criterion would confirm that the total battery connector resistance is within presistance is under the proposed acceptance criterion would confirm that the total battery connector resistance. The proposed acceptance criterion would confirm that the total battery connector resistance. The proposed battery terminal voltage under NSHC. Bill Glew, Associate General Counsel, Entergy Services, Inc., 639 Loyola Avenue, 22nd Floor, New Orleans LA 70113. Fintergy Nuclear Operations, Inc., Entergy Nuclear Indian Point 3, LLC; Indian Point Nuclear Generating Station, Unit No. 3; Westchester County, NY Application Date April 28, 2020. MIZ0132A200. MIZ0132A200. MIZ0132A200. Pages 82-94 of the Enclosure. Specifications, the Environmental Technical Specification Requirements, and the Intel-Unit Transfer Technical Specification Requirements. Proposed Determination NSHC. Name of Attorney for Licensee, Mailing Address . Bill Glew, Associate General Counsel, Entergy Services, Inc., 639 Loyola Avenue		Pages 11 and 12 of Attachment 1.
Name of Attorney for Licensee, Mailing Address Bill Glew, Associate General Counsel, Entergy Services, Inc., 639 Loyola Avenue, 22nd Floor, New Orleans LA 7013. So-423. NENDE Project Manager, Telephone Number April 28, 2020. April 28, 2020. ML20132A20. Location in Application of NSHC Pages 82-84 of the Enclosure. Brief Description of Amendments The proposed amendment would revise the Indian Point Unit 3 Facility Operating License, the Technical Specifications, the Environmental Technical Specification Requirements that would no longer be applicable after Indian Point Unit 3 is permanently shut down and defusied. Permanent cessation of operations of Indian Point Unit 3 is permanently shut down and defusied. Permanent cessation of operations of Indian Point Unit 3 is permanently shut down and defusied. Permanent cessation of operations of Indian Point Unit 3 is permanently shut down and defusied. Permanent cessation of operations of Indian Point Unit 3 is permanently shut down and defusied. Permanent cessation of operations of Indian Point Unit 3 is permanently shut down and defusied. Permanent cessation of operations of Indian Point Unit 3 is projected for April 30, 2021. Name of Attorney for Licensee, Mailing Address Bill Application Date April 30, 2020. ADAMS Accession No. BEVAILD Application Date April 30, 2020. ADAMS Accession No. ML20121A241 Location in Application of NSHC Pages 21-24 of the Enclosure. Pages 21-24 of the Enclosure. Pages 21-25 of the Enclosure. Pages		
Entergy Nuclear Operations, Inc., Entergy Nuclear Indian Point 3, LLC; Indian Point Nuclear Generating Station, Unit No. 3; Westchester County, NY Application Date		Bill Glew, Associate General Counsel, Entergy Services, Inc., 639 Loyola Avenue, 22nd Floor, New Orleans,
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Pages 82-84 of the Enclosure.	Application Date	April 28, 2020.
Pages 82-84 of the Enclosure.	ADAMS Accession No	
Brief Description of Amendments The proposed amendment would revise the Indian Point Unit 3 Facility Operating License, the Technical Specifications. The Environmental Technical Spiciation Requirements and the Inter-Unit Transfer Technical Specifications to remove the requirements that would no longer be applicable after Indian Point Unit 3 is premanently shut down and defueled. Permanent cessation of operations of Indian Point Unit 3 is projected for April 30, 2021. Proposed Determination NSHC. Bill Glew, Associate General Counsel, Entergy Services, Inc., 639 Loyola Avenue, 22nd Floor, New Orleans La 70113. 50–286. NRC Project Manager, Telephone Number Exelon Generation Company, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL Application Date Application Date Application Application of NSHC Brief Description of Amendments The proposed amendment would modify the Clinton Power Station, Unit No. 1 licensing basis, by the addition of a license condition, to allow for the implementation of the provisions of Title 10 of the Code of Feder al Regulations, Part 50.69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors." NSHC. Tamra Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road Warrenville, IL 60555. 50–461. April 30, 2020. ML20121A2178. Application Date April 30, 2020. MECONICATION Company, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL Application Date April 30, 2020. ML20121A178. Application Date April 30, 2020. ML20121A178. Brief Description of Amendments The proposed amendment would modify the facility license and technical specification requirements to permit the use of risk informed completion times in accordance with Technical Specifications Task Force (TSTF)-505, Revision 2, "Provide Risk-Informed Extended Completion Times—RITSTF [Risk-Informed Citisk-Informed Extended Completion Times—RITSTF [Risk-Informed Citisk-Informed Extended Completion Times—RITSTF [Risk-Informed	Location in Application of NSHC	
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Name of Attorney for Licensee, Mailing Address Docket Nos NRC Project Manager, Telephone Number Exelon Generation Company, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL Application Date ADAMS Accession No Location in Application of NSHC Proposed Determination Name of Attorney for Licensee, Mailing Address NRC Project Manager, Telephone Number Exelon Generation Company, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL Application Date Application Date Application of MSHC Proposed Determination NSHC Name of Attorney for Licensee, Mailing Address NRC Project Manager, Telephone Number Docket Nos NSHC Tamra Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road Warrenville, IL 60555. S0-461. April 30, 2020. Mayor Respondent to the Code of Federal Regulations, Part 50,69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors." NSHC Tamra Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road Warrenville, IL 60555. S0-461. April 30, 2020. Mayor Respondent to the Code of Federal Respondent to the Code of Federal Respondent Respo	Proposed Determination	
Docket Nos. Received Manager, Telephone Number Exelon Generation Company, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL April 30, 2020. April 30, 2020. ML20121A241. Location in Application of NSHC Brief Description of Amendments Proposed Determination Name of Attorney for Licensee, Mailing Address Exelon Generation Company, LLC; Clinton Power Station, Unit No. 1 licensing basis, by the addition of a license condition, to allow for the implementation of the provisions of Title 10 of the Code of Federal Regulations, Part 50.69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors." NSHC. NSHC. Name of Attorney for Licensee, Mailing Address Exelon Generation Company, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL April 30, 2020. ML20121A178. April 30, 2020. ML20121A178. April 30, 2020. ML20121A178. Brief Description of NSHC Pages 5 – 7 of Attachment 1. The proposed amendment would modify the facility license and technical specification requirements to permit the use of risk informed completion times in accordance with Technical Specifications Task Force (TSTF)-505. Revision 2, "Provide Risk-Informed Extended Completion Times—RITSTF [Risk-Informed TSTF] Initiative 4b." NSHC. Name of Attorney for Licensee, Mailing Address Docket Nos Docket Nos NSHC. Name of Attorney for Licensee, Mailing Address Joel Wiebe, 301–415–6606.		Bill Glew, Associate General Counsel, Entergy Services, Inc., 639 Loyola Avenue, 22nd Floor, New Orleans,
Richard Guzman, 301–415–1030. Exelon Generation Company, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL	Docket Nos	
Application Date April 30, 2020. ADAMS Accession No ML20121A241. Decation in Application of NSHC Proposed amendment would modify the Clinton Power Station, Unit No. 1 licensing basis, by the addition of a license condition, to allow for the implementation of the provisions of Title 10 of the Code of Federal Regulations, Part 50.69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors." Proposed Determination Name of Attorney for Licensee, Mailing Address Tamar Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road Warrenville, IL 60555. 50–461. Application Date Application of NSHC Proposed Determination of NSHC Proposed Determination of NSHC Proposed Determination of Amendments Title 10 of the Code of Federal Regulations, Part 50.69, "Risk-informed Extended Completion Times—RITSTF [Risk-Informed TSTF] Initiative 4b." NSHC. Tamar Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road Warrenville, IL 60555. 4 pril 30, 2020. Application Date Application of NSHC Proposed Determination NSHC Proposed Determination NSHC Proposed Determination NSHC Proposed Determination NSHC Security (Initiative 4b.") Proposed Determination NSHC Name of Attorney for Licensee, Mailing Address Tamar Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road Warrenville, IL 60555. 50–461. Joel Wiebe, 301–415–6606.		
ADAMS Accession No	Exelon Generation	Company, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL
Pages 21–23 of the Enclosure.	Application Date	April 30, 2020.
Brief Description of Amendments The proposed amendment would modify the Clinton Power Station, Unit No. 1 licensing basis, by the addition of a license condition, to allow for the implementation of the provisions of Title 10 of the Code of Federal Regulations, Part 50.69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors." NSHC. Name of Attorney for Licensee, Malling Address Docket Nos NSHC Project Manager, Telephone Number Docket Nos April 30, 2020. MIZO121A178. Pages 5–7 of Attachment 1. Proposed Determination Proposed Determination NSHC Proposed Determination NSHC NSHC Tamra Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road Warrenville, IL 60555. MIZO121A178. April 30, 2020. MIZO121A178. Pages 5–7 of Attachment 1. Preposed amendment would modify the facility license and technical specification requirements to permit the use of risk informed completion times in accordance with Technical Specifications Task Force (TSTF)-505, Revision 2, "Provide Risk-Informed Extended Completion Times—RITSTF [Risk-Informed TSTF] Initiative 4b." NSHC. NSHC Tamra Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road Warrenville, IL 60555. 50–461. NRC Project Manager, Telephone Number Joel Wiebe, 301–415–6606.	ADAMS Accession No	
tion of a license condition, to allow for the implementation of the provisions of Title 10 of the Code of Federal Regulations, Part 50.69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors." NSHC. Tamra Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road Warrenville, IL 60555. 50–461. Joel Wiebe, 301–415–6606. Exelon Generation Company, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL Application Date	Location in Application of NSHC	Pages 21–23 of the Enclosure.
Name of Attorney for Licensee, Mailing Address	Brief Description of Amendments	
Docket Nos		
Doel Wiebe, 301–415–6606.		Warrenville, IL 60555.
Application Date	NRC Project Manager, Telephone Number	
ADAMS Accession No	Exelon Generation	Company, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL
ADAMS Accession No	Application Date	April 30, 2020.
Location in Application of NSHC		
Brief Description of Amendments		
Name of Attorney for Licensee, Mailing Address Docket Nos	Brief Description of Amendments	The proposed amendment would modify the facility license and technical specification requirements to permit the use of risk informed completion times in accordance with Technical Specifications Task Force (TSTF)-505, Revision 2, "Provide Risk-Informed Extended Completion Times—RITSTF [Risk-Informed TSTF] Initiative 4b."
Docket Nos	Name of Attorney for Licensee, Mailing Address	Tamra Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road,
	Docket Nos	50–461.

 Application Date
 April 7, 2020.

 ADAMS Accession No
 ML20126G454.

Location in Application of NSHC	Page 3 of Enclosure 2.
Brief Description of Amendments	The proposed amendment establishes a new completion time in Standard Technical Specification 3.7.5 where one steam supply to the turbine driven Auxiliary Feedwater (AFW) pump is inoperable concurrent with an inoperable motor driven AFW train. In addition, the proposed amendment establishes specific Conditions and Action requirements: (1) For when two motor driven AFW trains are inoperable at the same time and; (2) for when the turbine driven AFW train is inoperable either (a) due solely to one inoperable steam supply, or (b) due to reasons other than one inoperable steam supply. The changes are con-
Proposed Determination	sistent with Technical Specifications Task Force (TSTF) Traveler, TSTF-412, Revision 3, "Provide Actions for One Steam Supply to Turbine Driven AFW/EFW [Emergency Feedwater] Pump Inoperable." NSHC.
Name of Attorney for Licensee, Mailing Address	Robert B. Haemer, Senior Nuclear Counsel, Indiana Michigan Power Company, One Cook Place, Bridgman, MI 49106.
Docket Nos	50–315, 50–316. Scott Wall, 301–415–2855.
Indiana Michigan Power	Company; Donald C. Cook Nuclear Plant, Units 1 and 2; Berrien County, MI
Application Date	April 30, 2020.
ADAMS Accession No	ML20126G455.
Location in Application of NSHC	Pages 3–4 of Enclosure 2.
Brief Description of Amendments	The proposed amendment modifies the Technical Specification Surveillance Requirements (SRs) by adding exceptions to consider the SR met when automatic valves or dampers are locked, sealed, or otherwise secured in the actuated position, in order to consider the SR met. The changes are consistent with Technical Specifications Task Force (TSTF) Traveler, TSTF–541, Revision 2, "Add Exceptions to Surveillance Requirements for Valves and Dampers Locked in the Actuated Position."
Proposed Determination	NSHC. Robert B. Haemer, Senior Nuclear Counsel, Indiana Michigan Power Company, One Cook Place, Bridgman,
Docket Nos	MI 49106. 50–315, 50–316.
NRC Project Manager, Telephone Number	Scott Wall, 301–415–2855.
Indiana Michigan Power	Company; Donald C. Cook Nuclear Plant, Units 1 and 2; Berrien County, MI
Application Date	April 30, 2020.
ADAMS Accession No	ML20132A110. Pages 4–6 of Enclosure 2.
Brief Description of Amendments	The proposed amendment would revise the Donald C. Cook Nuclear Plant, Unit Nos. 1 and 2, Technical Specifications (TSs) to adopt Technical Specifications Task Force (TSTF) Traveler TSTF–567, Revision 1, "Add Containment Sump TS to Address GSI [Generic Safety Issue]—191 Issues."
Proposed Determination	NSHC. Robert B. Haemer, Senior Nuclear Counsel, Indiana Michigan Power Company, One Cook Place, Bridgman, MI 49106.
Docket Nos	50–315, 50–316. Scott Wall, 301–415–2855.
PSEG Nuc	elear LLC; Hope Creek Generating Station; Salem County, NJ
Application Date	May 7, 2020.
ADAMS Accession No	ML20128J820.
Location in Application of NSHC	Pages 6–8 of Enclosure.
Brief Description of Amendments	The proposed amendment would revise Technical Specification 3.6.2.3, "Suppression Pool Cooling," to modify the action for one inoperable loop from 72 hours to 7 days and modify the action for both loops in-operable to add an 8-hour allowed outage time in accordance with Technical Specification Task Force (TSTF) Traveler TSTF–230, Revision 1, "Add new Condition B to LCO [Limiting Condition for Operation] 3.6.2.3, "RHR [Residual Heat Removal] Suppression Pool Cooling."
Proposed Determination	NSHC. Jodi Varon, PSEG Services Corporation, 80 Park Plaza, T-5, Newark, NJ 07101.
Docket Nos	50–354. James Kim, 301–415–4125.
Southern Nuclear Operating C	ompany, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA
Application Date	May 7, 2020.
ADAMS Accession No	ML20128J334.
Location in Application of NSHC	Pages 19 and 20 of Enclosure 1. The requested amendment would revise: Technical Specification (TS) 3.3.13, Engineered Safety Feature Actuation System Main Control Room (MCR) Isolation, Air Supply Initiation, and Electrical Load De-
	energization applicability, to exclude operability of the MCR Air Supply Iodine or Particulate Radiation—High 2 function when the MCR envelope is isolated and the MCR emergency habitability system (VES) is operating; TS 3.3.13, to include Class 1E 24-Hour Battery Charger Input Undervoltage actuation signals for VES actuation and de-energization of the MCR air supply radiation monitoring sample pumps; and TS 3.8.1, DC Sources—Operating, and TS 3.8.2, DC Sources—Shutdown, to include a Surveillance Requirement to verify each MCR air supply radiation monitoring sample pump de-energizes on an actual or simulated actuation signal.
Proposed Determination	NSHC. M. Stanford Plantan, Poloh & Ringham LLB, 1710 Sixth Avanua North, Birmingham, AL 25202, 2015
Name of Attorney for Licensee, Mailing Address Docket Nos	M. Stanford Blanton, Balch & Bingham LLP, 1710 Sixth Avenue North, Birmingham, AL 35203–2015. 52–025, 52–026.
NRC Project Manager, Telephone Number	Alina Schiller, 301–415–8177.
Wolf Creek Nuclear Opera	ating Corporation; Wolf Creek Generating Station, Unit 1; Coffey County, KS
Application Date	April 27, 2020. ML20119A873.
Location in Application of NSHC	

Brief Description of Amendments	The amendment would revise the Wolf Creek Generating Station, Unit 1, Technical Specifications by relo-
·	cating specific surveillance frequencies to a licensee-controlled program with the adoption of Technical
	Specifications Task Force (TSTF) Traveler TSTF-425, Revision 3, "Relocate Surveillance Frequencies to
	Licensee Control—RITSTF [Risk Informed TSTF] Initiative 5b."
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jay E. Silberg, Pillsbury Winthrop Shaw Pittman LLP, 1200 17th St. NW, Washington, DC 20036.
Docket Nos	50–482.
NRC Project Manager, Telephone Number	Balwant Singal, 301–415–3016.
	Damain Gingai, GGT TTG GGTG.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in

10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** as indicated.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental

assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated.

For further details with respect to the action, see (1) the application for amendment; (2) the amendment; and (3) the Commission's related letter, Safety Evaluation, and/or Environmental Assessment as indicated. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

Energy Harbor Nuclear Corp.; Perry Nuclear Power Plant, Unit 1; Lake County, OH	
Date Issued	May 22, 2020.
ADAMS Accession No	···==++++· · · · ·=-
Amendment Nos	188. The amendment adopted Technical Specifications Task Force (TSTF)-564, "Safety Limit MCPR [Minimum Critical Power Ratio]," Revision 2, which is an approved change to the Improved Standard Technical Specifications. The amendment revised the technical specifications for the safety limit on MCPR to reduce the need for cycle-specific changes to the value while still meeting the regulatory requirement for a safety limit.
Docket Nos	50–440.
Energy Harbor	Nuclear Corp.; Perry Nuclear Power Plant, Unit 1; Lake County, OH
Date Issued	
ADAMS Accession No	
Amendment Nos	189.
Brief Description of Amendments	The amendment modified the non-destructive examination inspection interval for special lifting devices from annually or prior to each use, typically at each refueling outage, to a 10-year interval.
Docket Nos	
Southern Nuclear Operating (Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA
Date Issued	
ADAMS Accession No	
Amendment Nos	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Brief Description of Amendments	The amendment revised the normal thermal loads for the passive containment cooling system tank, revised the accident thermal loads for the exterior walls below grade and basemat in the auxiliary building, and updated the critical section tables for the auxiliary building basemat, concrete walls, and floors, the shield building roof, and the spent fuel pool west wall in the Updated Final Safety Analysis Report (UFSAR). The amendment revised the Tier 2 and Tier 2* information in UFSAR Subsections 3H.3.3 and 3H.5.1.1, and Tables 3.8.5–3. 3H.5–1 through 3H.5–9. 3H.5–11, 3H.5–12, and 3H.5–15.
Docket Nos	52-025, 52-026.

IV. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Final Determination of No Significant Hazards Consideration and Opportunity for a Hearing (Exigent Public Announcement or Emergency Circumstances)

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

Because of exigent or emergency circumstances associated with the date the amendment was needed, there was not time for the Commission to publish, for public comment before issuance, its usual notice of consideration of issuance of amendment, proposed NSHC determination, and opportunity for a hearing.

For exigent circumstances, the Commission has either issued a **Federal Register** notice providing opportunity for public comment or has used local media to provide notice to the public in the area surrounding a licensee's facility of the licensee's application and of the Commission's proposed determination of NSHC. The Commission has provided a reasonable opportunity for the public to comment, using its best efforts to make available to the public means of communication for the public to respond quickly, and in the case of telephone comments, the comments have been recorded or transcribed as appropriate and the licensee has been informed of the public comments.

In circumstances where failure to act in a timely way would have resulted, for example, in derating or shutdown of a nuclear power plant or in prevention of either resumption of operation or of increase in power output up to the plant's licensed power level, the Commission may not have had an opportunity to provide for public comment on its NSHC determination. In such case, the license amendment has been issued without opportunity for

comment. If there has been some time for public comment but less than 30 days, the Commission may provide an opportunity for public comment. If comments have been requested, it is so stated. In either event, the State has been consulted by telephone whenever possible.

Under its regulations, the Commission may issue and make an amendment immediately effective, notwithstanding the pendency before it of a request for a hearing from any person, in advance of the holding and completion of any required hearing, where it has determined that NSHC is involved.

The Commission has applied the standards of 10 CFR 50.92 and has made a final determination that the amendment involves NSHC. The basis for this determination is contained in the documents related to this action. Accordingly, the amendments have been issued and made effective as indicated.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.12(b) and has made a determination based on that assessment, it is so indicated.

For further details with respect to the action see (1) the application for amendment, (2) the amendment to Facility Operating License or Combined License, as applicable, and (3) the Commission's related letter, Safety Evaluation and/or Environmental Assessment, as indicated. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

STP Nuclear Operating Company; South Texas Project, Unit 1; Matagorda County, TX

Date of Amendment	May 28, 2020. The amendment modified Technical Specification 3/4.5.1, "Accumulators," to allow Unit 1 to operate with all three safety injection accumulators at reduced minimum pressure for the remainder of the current Unit 1
ADAMS Accession No	operating cycle, Cycle 23. ML20141L612.
Amendment Nos	ML20141L612. 219.
Public Comments Requested as to Proposed NSHC (Yes/No).	Yes.
Docket Nos	50–498.

Dated: June 3, 2020.

For the Nuclear Regulatory Commission.

Mohamed K. Shams,

Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2020-12410 Filed 6-15-20; 8:45 am]

BILLING CODE 7590-01-P

MANAGEMENT

OFFICE OF PERSONNEL

Federal Prevailing Rate Advisory Committee; Cancellation of Upcoming Meeting

AGENCY: Office of Personnel

Management. **ACTION:** Notice.

SUMMARY: The Federal Prevailing Rate Advisory Committee is issuing this notice to cancel the June 18, 2020, public meeting scheduled to be held in Room 5A06A, Office of Personnel Management Building, 1900 E Street NW, Washington, DC. The original Federal Register notice announcing this meeting was published Monday, December 23, 2019.

FOR FURTHER INFORMATION CONTACT:

Madeline Gonzalez, 202–606–2858, or email pay-leave-policy@opm.gov.

Office of Personnel Management.

Alexys Stanley,

Regulatory Affairs Analyst.

[FR Doc. 2020–12665 Filed 6–15–20; 8:45 am]

BILLING CODE 6325-49-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–89041; File No. SR-Phlx-2020–28]

Self-Regulatory Organizations; Nasdaq PHLX LLC; Notice of Filing and Immediate Effectiveness of Proposed Rule Change To Amend Phlx Pricing Schedule at Options 7, Section 8, Membership Fees and Options 7, Section 9, Other Member Fees

June 10, 2020.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"), and Rule 19b-4 thereunder,²

notice is hereby given that on May 28, 2020, Nasdaq PHLX LLC ("Phlx" or "Exchange") filed with the Securities and Exchange Commission ("Commission") the proposed rule change as described in Items I, II, and III, below, which Items have been prepared by the Exchange. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend Phlx's Pricing Schedule at Options 7, Section 8, "Membership Fees" and Options 7, Section 9, "Other Member Fees."

While the changes proposed herein are effective upon filing, the Exchange has designated the amendments become operative on June 1, 2020.

The text of the proposed rule change is available on the Exchange's website at http://nasdaqphlx.cchwallstreet.com/, at the principal office of the Exchange, and at the Commission's Public Reference Room.

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b–4.