

security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. For example, in some instances, individuals provide home addresses in order to demonstrate proximity to a facility or site. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

For further details with respect to this action, see the application for license amendment dated February 7, 2020.

Attorney for licensee: Mr. M. Stanford Blanton, Balch & Bingham LLP, 1710 Sixth Avenue North, Birmingham, AL 35203–2015.

NRC Branch Chief: Victor E. Hall.

Dated at Rockville, Maryland, this 4th day of March 2020.

For the Nuclear Regulatory Commission.

Victor E. Hall,

Chief, Vogtle Project Office, Office of Nuclear Reactor Regulation.

[FR Doc. 2020–04801 Filed 3–9–20; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2020–0063]

Biweekly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Biweekly notice.

SUMMARY: Pursuant to section 189.a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular biweekly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration, notwithstanding the pendency before the Commission of a request for a hearing from any person. This biweekly notice includes all amendments issued, or proposed to be issued, from February 11, 2020, to

February 24, 2020. The last biweekly notice was published on February 25, 2020.

DATES: Comments must be filed by April 9, 2020. A request for a hearing or petitions for leave to intervene must be filed by May 11, 2020.

ADDRESSES: You may submit comments by any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2020–0063. Address questions about NRC Docket IDs in *Regulations.gov* to Jennifer Borges; telephone: 301–287–9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* Office of Administration, Mail Stop: TWFN–7–A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT:

Janet C. Burkhardt, Office of Nuclear Reactor Regulation, telephone: 301–415–1384, email: Janet.Burkhardt@nrc.gov, U.S. Nuclear Regulatory Commission, Washington DC 20555–0001.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2020–0063, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2020–0063.

- *NRC’s Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number

for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC’s PDR:* You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

B. Submitting Comments

Please include Docket ID NRC–2020–0063, facility name, unit number(s), docket number(s), application date, and subject in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS.

The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown below, the Commission finds that the licensee’s analyses provided, consistent with title 10 of the *Code of Federal Regulations* (10 CFR) section 50.91 is sufficient to support the proposed determination that these amendment requests involve NSHC. Under the Commission’s regulations in 10 CFR 50.92, operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be

considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of 60 days after the date of publication of this notice. The Commission may issue the license amendment before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue the amendment prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action prior to the expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. If the Commission makes a final NSHC determination, any hearing will take place after issuance. The Commission expects that the need to take action on an amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC's regulations are accessible electronically from the NRC Library on the NRC's website at <https://www.nrc.gov/reading-rm/doc-collections/cfr/>. Alternatively, a copy of the regulations is available at the NRC's Public Document Room, located at One White Flint North, Room O1-F21, 11555 Rockville Pike (first floor), Rockville, Maryland 20852. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d) the petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements for standing: (1) The name, address, and telephone number of the petitioner; (2) the nature of the petitioner's right under the Act to be made a party to the proceeding; (3) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (4)

the possible effect of any decision or order which may be entered in the proceeding on the petitioner's interest.

In accordance with 10 CFR 2.309(f), the petition must also set forth the specific contentions which the petitioner seeks to have litigated in the proceeding. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner must provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to the specific sources and documents on which the petitioner intends to rely to support its position on the issue. The petition must include sufficient information to show that a genuine dispute exists with the applicant or licensee on a material issue of law or fact. Contentions must be limited to matters within the scope of the proceeding. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to satisfy the requirements at 10 CFR 2.309(f) with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene. Parties have the opportunity to participate fully in the conduct of the hearing with respect to resolution of that party's admitted contentions, including the opportunity to present evidence, consistent with the NRC's regulations, policies, and procedures.

Petitions must be filed no later than 60 days from the date of publication of this notice. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii). The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document.

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to establish when the hearing is held. If the final determination is that the amendment request involves no

significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally-recognized Indian Tribe, or agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h)(1). The petition should state the nature and extent of the petitioner's interest in the proceeding. The petition should be submitted to the Commission no later than 60 days from the date of publication of this notice. The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document, and should meet the requirements for petitions set forth in this section, except that under 10 CFR 2.309(h)(2) a State, local governmental body, or Federally-recognized Indian Tribe, or agency thereof does not need to address the standing requirements in 10 CFR 2.309(d) if the facility is located within its boundaries. Alternatively, a State, local governmental body, Federally-recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

If a hearing is granted, any person who is not a party to the proceeding and is not affiliated with or represented by a party may, at the discretion of the presiding officer, be permitted to make a limited appearance pursuant to the provisions of 10 CFR 2.315(a). A person making a limited appearance may make an oral or written statement of his or her position on the issues but may not otherwise participate in the proceeding. A limited appearance may be made at any session of the hearing or at any prehearing conference, subject to the limits and conditions as may be imposed by the presiding officer. Details regarding the opportunity to make a limited appearance will be provided by the presiding officer if such sessions are scheduled.

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including a request for hearing and petition for leave to intervene (petition), any motion

or other document filed in the proceeding prior to the submission of a request for hearing or petition to intervene, and documents filed by interested governmental entities that request to participate under 10 CFR 2.315(c), must be filed in accordance with the NRC's E-Filing rule (72 FR 49139; August 28, 2007, as amended at 77 FR 46562; August 3, 2012). The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases to mail copies on electronic storage media. Detailed guidance on making electronic submissions may be found in the Guidance for Electronic Submissions to the NRC and on the NRC website at <https://www.nrc.gov/site-help/e-submittals.html>. Participants may not submit paper copies of their filings unless they seek an exemption in accordance with the procedures described below.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at hearing.docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the hearing in this proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals/getting-started.html>. Once a participant has obtained a digital ID certificate and a docket has been created, the participant can then submit adjudicatory documents. Submissions must be in Portable Document Format (PDF). Additional guidance on PDF submissions is available on the NRC's public website at <https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A

filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. Eastern Time on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email notice confirming receipt of the document. The E-Filing system also distributes an email notice that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed so that they can obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals.html>, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have a good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted by: (1) First class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemaking and Adjudications Staff; or (2) courier, express mail, or expedited delivery service to the Office of the Secretary, 11555 Rockville Pike, Rockville, Maryland 20852, Attention: Rulemaking and Adjudications Staff. Participants filing adjudicatory documents in this manner are

responsible for serving the document on all other participants. Filing is considered complete by first-class mail as of the time of deposit in the mail, or by courier, express mail, or expedited delivery service upon depositing the document with the provider of the service. A presiding officer, having granted an exemption request from using E-Filing, may require a participant or party to use E-Filing if the presiding officer subsequently determines that the reason for granting the exemption from use of E-Filing no longer exists.

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket which is available to the public at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the Commission or the presiding officer. If you do not have an NRC-issued digital ID certificate as described above, click "cancel" when the link requests certificates and you will be automatically directed to the NRC's electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. For example, in some instances, individuals provide home addresses in order to demonstrate proximity to a facility or site. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

The table below provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensee's proposed NSHC determination. For further details with respect to these license amendment applications, see the application for amendment which is available for public inspection in ADAMS and at the NRC's PDR. For additional direction on accessing information related to this document, see the "Obtaining Information and Submitting Comments" section of this document.

Entergy Louisiana, LLC and Entergy Operations, Inc.; River Bend Station, Unit 1; West Feliciana Parish, LA

Application Date	November 18, 2019.
ADAMS Accession No	ML19322C569.
Location in Application of NSHC	Pages 2–3 of the Enclosure.
Brief Description of Amendments ...	The proposed amendment would modify River Bend Station, Unit 1 Technical Specification 3.3.5.2, “Reactor Pressure Vessel (RPV) Water Inventory Control Instrumentation,” by removing the surveillance frequencies and placing them in a licensee-controlled program through the adoption of Technical Specifications Task Force (TSTF) Traveler TSTF–425, Revision 3, “Relocate Surveillance Frequencies to Licensee Control—RITSTF [Risk-Informed TSTF] Initiative 5b.”
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address.	Anna Vinson Jones, Senior Counsel, Entergy Services, Inc., 101 Constitution Avenue NW, Suite 200 East, Washington, DC 20001.
Docket Nos	50–458.
NRC Project Manager, Telephone Number.	Thomas Wengert, 301–415–4037.

Florida Power & Light Company; Turkey Point Nuclear Generating Unit Nos. 3. and 4; Miami-Dade County, FL

Application Date	January 27, 2020.
ADAMS Accession No	ML20034D803.
Location in Application of NSHC	Page 40 of Enclosure 1.
Brief Description of Amendments ...	This proposed change to the Turkey Point Units 3 and 4 technical specifications will allow the extension of the containment leak rate Type A testing interval up to one test every 15 years and extension of the Type C test interval up to 75 months, based on acceptable performance history.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address.	Debbie Hendell, Managing Attorney—Nuclear, Florida Power & Light Company, 700 Universe Blvd., MS LAW/JB, Juno Beach, FL 33408–0420.
Docket Nos	50–250, 50–251.
NRC Project Manager, Telephone Number.	Eva Brown, 301–415–2315.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission’s rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission’s rules and regulations in

10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** as indicated.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental

assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated.

For further details with respect to the action, see (1) the application for amendment; (2) the amendment; and (3) the Commission’s related letter, Safety Evaluation, and/or Environmental Assessment as indicated. All of these items can be accessed as described in the “Obtaining Information and Submitting Comments” section of this document.c

Duke Energy Carolinas, LLC; Catawba Nuclear Station, Units 1 and 2; York County, SC

Date Issued	January 31, 2020.
ADAMS Accession No	ML19296D119.
Amendment Nos	305 (Unit 1) and 301 (Unit 2).
Brief Description of Amendments	The amendments revised the technical specifications (TSs) in response to the application from Duke Energy Carolinas, LLC (the licensee) dated September 4, 2019. The amendments corrected an editorial error in TS 3.0, "Surveillance Requirement (SR) Applicability," that was introduced in SR 3.0.5 by the issuance of Amendment Nos. 235 and 231.
Docket Nos	50–413, 50–414.

Duke Energy Progress, LLC; Brunswick Steam Electric Plant, Units 1 and 2; Brunswick County, NC

Date Issued	February 6, 2020.
ADAMS Accession No	ML19346C792.
Amendment Nos	298 (Unit 1) and 326 (Unit 2).
Brief Description of Amendments	The amendments modified Technical Specification 5.5.12, "Primary Containment Leakage Rate Testing Program." This change extends the maximum interval for the integrated leakage rate test from 10 years to 15 years and the maximum interval for the containment isolation valve local leak rate tests from 60 months to 75 months.
Docket Nos	50–325, 50–324.

Exelon Generation Company, LLC; Braidwood Station, Units 1 and 2; Will County, IL; Exelon Generation Company, LLC; Byron Station, Unit Nos. 1 and 2, Ogle County, IL; Exelon Generation Company, LLC, Clinton Power Station, Unit No. 1, DeWitt County, IL; Exelon Generation Company, LLC; Dresden Nuclear Power Station, Units 1, 2, and 3; Grundy County, IL; Exelon Generation Company, LLC, LaSalle County Station, Units 1 and 2; LaSalle County, IL; Exelon Generation Company, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA; Exelon Generation Company, LLC and PSEG Nuclear LLC; Peach Bottom Atomic Power Station, Units 1, 2, and 3; York and Lancaster Counties, PA; Exelon Generation Company, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL

Date Issued	February 14, 2020.
ADAMS Accession No	ML19331A725.
Amendment Nos	Braidwood—205 (Unit 1), 205 (Unit 2); Byron—211 (Unit 1), 211 (Unit 2); Clinton—228; Dresden—47 (Unit 1), 265 (Unit 2), 258 (Unit 3); LaSalle—241 (Unit 1), 227 (Unit 2); Limerick—239 (Unit 1), 202 (Unit 2); Peach Bottom—15 (Unit 1), 331 (Unit 2), 334 (Unit 3); Quad Cities—278 (Unit 1), 273 (Unit 2).
Brief Description of Amendments	The amendments revised the emergency action levels in the emergency plan for each site.
Docket Nos	50–456, 50–457, 50–454, 50–455, 50–461, 50–010, 50–237, 50–249, 50–373, 50–374, 50–352, 50–353, 50–171, 50–277, 50–278, 50–254, 50–265.

NextEra Energy Point Beach, LLC; Point Beach Nuclear Plant, Units 1 and 2; Manitowoc County, WI, NextEra Energy Seabrook, LLC; Seabrook Station, Unit No. 1; Rockingham County, NH, Florida Power & Light Company; Turkey Point Nuclear Generating Unit Nos. 3. and 4; Miami-Dade County, FL

Date Issued	February 10, 2020.
ADAMS Accession No	ML19357A195.
Amendment Nos	Point Beach—265 (Unit 1) and 268 (Unit 2); Seabrook—164; Turkey Point—290 (Unit No. 3) and 284 (Unit No. 4).
Brief Description of Amendments	The amendments revised the current instrumentation testing definitions of channel calibration, channel operational test, and trip actuating device operational test to permit determination of the appropriate frequency to perform the surveillance requirements based on the devices being tested in each step. The changes are based on Technical Specifications Task Force (TSTF) Traveler, TSTF–563, Revision 0.
Docket Nos	50–266, 50–301, 50–443, 50–250, 50–251.

PSEG Nuclear LLC; Hope Creek Generating Station; Salem County, NJ, PSEG Nuclear LLC; Salem Nuclear Generating Station, Unit Nos. 1 and 2; Salem County, NJ

Date Issued	February 18, 2020.
ADAMS Accession No	ML19352F231.
Amendment Nos	Hope Creek—221; Salem—332 (Unit No. 1) and 313 (Unit No. 2).
Brief Description of Amendments	The amendments revised the emergency plans by changing the emergency response organization staffing requirements for the facilities.
Docket Nos	50–354, 50–272, 50–311.

Southern Nuclear Operating Company, Inc.; Edwin I. Hatch Nuclear Plant, Units 1 and 2; Appling County, GA

Date Issued	December 3, 2019.
ADAMS Accession No	ML19312A098.
Amendment Nos	302 (Unit 1), 247 (Unit 2).
Brief Description of Amendments	The amendments revised Edwin I. Hatch Nuclear Plant (Hatch), Units 1 and 2, Technical Specification (TS) 3.3.8.1, "Loss of Power (LOP) Instrumentation," to modify the instrument allowable values for the 4.16 kilovolt (kV) emergency bus degraded voltage instrumentation for Hatch, Unit 1, and delete the annunciation requirements for the 4.16 kV emergency bus undervoltage instrumentation for Hatch, Unit 1, including associated TS actions. These amendments also deleted Hatch, Unit 1, License Condition 2.C(11) and Hatch, Unit 2, License Condition 2.C(3)(i). Additionally, the amendments revised Surveillance Requirement 3.8.1.8 in TS 3.8.1, "AC [Alternating Current] Sources—Operating," to increase the voltage limit in the emergency diesel generator (EDG) full load rejection test for the Hatch, Unit 1, EDGs.
Docket Nos	50–321, 50–366.

Previously Published Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The following notices were previously published as separate individual

notices. The notice content was the same as above. They were published as individual notices either because time did not allow the commission to wait for this biweekly notice or because the action involved exigent circumstances. They are repeated here because the biweekly notice lists all amendments issued or proposed to be issued

involving no significant hazards consideration.

For details, including the applicable notice period, see the individual notice in the **Federal Register** on the day and page cited.

Vistra Operations Company LLC; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX

Application Date	November 7, 2019.
ADAMS Accession No	ML19325C593.
Brief Description of Amendment	The proposed amendments would revise Technical Specification 3.4.15, "RCS [Reactor Coolant System] Leakage Detection Instrumentation," to align with the Standard Technical Specifications for Westinghouse Plants and incorporate the changes made by Technical Specifications Task Force (TSTF) Traveler TSTF-513, Revision 3, "Revise PWR [Pressurized-Water Reactor] Operability Requirements and Actions for RCS Leakage Instrumentation."
Date & Cite of Federal Register Individual Notice	February 20, 2020; 85 FR 9813.
Expiration Dates for Public Comments & Hearing Requests	March 23, 2020 (comments); April 20, 2020 (hearing requests).
Docket Nos	50-445, 50-446.

Dated at Rockville, Maryland, this 27th day of February 2020.

For the Nuclear Regulatory Commission.

Craig G. Erlanger,

Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2020-04367 Filed 3-9-20; 8:45 am]

BILLING CODE 7590-01-P

PENSION BENEFIT GUARANTY CORPORATION

Proposed Submission of Information Collections for OMB Review; Comment Request; Liability for Termination of Single-Employer Plans

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of intent to request extension of OMB approval of collection of information.

SUMMARY: The Pension Benefit Guaranty Corporation (PBGC) intends to request that the Office of Management and Budget (OMB) extend approval, under the Paperwork Reduction Act, of a collection of information contained in its regulation on Liability for Termination of Single-Employer Plans (OMB control number 1212-0017; expires August 31, 2020). This notice informs the public of PBGC's intent and solicits public comment on the collection of information.

DATES: Comments must be received on or before May 11, 2020 to be assured of consideration.

ADDRESSES: Comments may be submitted by any of the following methods:

• **Federal eRulemaking Portal:** <http://www.regulations.gov>. Follow the instructions for submitting comments.

• **Email:** paperwork.comments@pbgc.gov. Refer to Liability for Termination of Single-Employer Plans information collection in the subject line.

• **Mail or Hand Delivery:** Regulatory Affairs Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026.

All submissions received must include the agency's name (Pension Benefit Guaranty Corporation, or PBGC) and refer to Liability for Termination of Single-Employer Plans information collection. All comments received will be posted without change to PBGC's website, <http://www.pbgc.gov>, including any personal information provided.

Copies of the collection of information may be obtained by writing to Disclosure Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026, or calling 202-326-4040 during normal business hours. TTY users may call the Federal Relay Service toll-free at 800-877-8339 and ask to be connected to 202-326-4040.

FOR FURTHER INFORMATION CONTACT:

Melissa Rifkin (rifkin.melissa@pbgc.gov), Attorney, Regulatory Affairs Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026; 202-229-6563. (TTY users may call the Federal Relay Service toll-free at 800-877-8339 and ask to be connected to 202-229-6563.)

SUPPLEMENTARY INFORMATION: Section 4062 of the Employee Retirement

Income Security Act of 1974, as amended, provides that the contributing sponsor of a single-employer pension plan and members of the sponsor's controlled group ("the employer") incur liability ("employer liability") if the plan terminates with assets insufficient to pay benefit liabilities under the plan. PBGC's statutory lien for employer liability and the payment terms for employer liability are affected by whether and to what extent employer liability exceeds 30 percent of the employer's net worth. Section 4062.6 of PBGC's employer liability regulation (29 CFR part 4062) requires a contributing sponsor or member of the contributing sponsor's controlled group that believes employer liability upon plan termination exceeds 30 percent of the employer's net worth to so notify PBGC and submit net worth information to PBGC. This information is necessary to enable PBGC to determine whether and to what extent employer liability exceeds 30 percent of the employer's net worth.

The collection of information under the regulation has been approved by OMB under control number 1212-0017 (expires August 31, 2020). PBGC intends to request that OMB extend its approval for another three years. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

PBGC estimates that an average of 29 contributing sponsors or controlled group members per year will respond to this collection of information. PBGC further estimates that the average annual burden of this collection of information will be 12 hours and \$5,400 per respondent, with an average total